



Agenda Date: 5/21/25

Agenda Item: 2K

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF ROCKLAND ELECTRIC)	DECISION AND ORDER
COMPANY'S ANNUAL RGGI SURCHARGE FILING)	ADOPTING STIPULATIONS
RECONCILING COSTS FOR CALENDAR YEAR 2023)	
AND ESTIMATING COSTS FOR CALENDAR YEAR)	DOCKET NO. ER24020072
2024)	
)	
IN THE MATTER OF ROCKLAND ELECTRIC)	DOCKET NO. ER24040206
COMPANY'S ANNUAL SOCIETAL BENEFITS CHARGE)	
FILING RECONCILING COSTS FOR 12 MONTHS)	
ENDING JULY 31, 2024 AND ESTIMATING COSTS FOR)	
12 MONTHS ENDING JULY 31, 2025)	
)	
IN THE MATTER OF ROCKLAND ELECTRIC)	DOCKET NO. ER24070547
COMPANY'S ANNUAL CONSERVATION INCENTIVE)	
PROGRAM FILING - RECONCILIATION FOR THE)	
PERIOD JULY 1, 2023- JUNE 30, 2024)	

Parties of Record:

Margaret Comes, Esq., Associate Counsel, for Rockland Electric Company
Brian Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On February 1, 2024, Rockland Electric Company ("RECO" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") requesting review and approval to reconcile costs and revenues for its Regional Greenhouse Gas Initiative ("RGGI") Surcharge and update the Company's RGGI Surcharge ("2024 RGGI Petition").

On April 1, 2024, RECO filed a petition with the Board requesting approval to reconcile costs and revenues for several components of its Societal Benefits Charge ("SBC") and update the associated SBC rates ("2024 SBC Petition").

On July 31, 2024, the Company filed a petition with the Board seeking approval of adjustments to the Company's electric Conservation Incentive Program ("CIP") customer class rates to account for lost sales revenue resulting from the potential decrease in customer energy usage ("2024 CIP Petition").

By this Decision and Order, the Board considers three (3) separate stipulations of settlement (collectively, "Stipulations") executed by RECO, the New Jersey Division of Rate Counsel and Board Staff (collectively, "Parties") resolving all three matters.

2024 RGGI PETITION

Background

Solar Programs

SREC I Program

By Order dated August 7, 2008, the Board directed RECO to file, by January 31, 2009, a solar financing program based upon SRECs, utilizing and incorporating certain mandatory design and filing requirements.¹ By Order dated July 31, 2009, the Board authorized the Company to implement its SREC Financing Program ("SREC I Program").² Pursuant to the July 2009 Order, the costs for the SREC Financing Program ("Program Costs") were to be charged through a component of the Company's existing RGGI Surcharge. The SREC Financing Program component of the RGGI Surcharge would recover: 1) costs for the Company's purchase of SRECs offset by revenues received by the Company SREC auctions; 2) program administrative costs; 3) an SREC transaction fee of \$39.11 per SREC; and 4) interest on over- or under-recoveries. Pursuant to the July 2009 Order, because net Program Costs for the first year were uncertain and variable, the RGGI Surcharge rate for the initial year was set to recover the estimated annual costs to be reconciled on an annual basis. The Board therefore directed RECO to revisit the RGGI Surcharge rate within twelve (12) months of the awards from the first solicitation.

SREC II Program

By Order dated April 27, 2011, the Board directed the Office of Clean Energy (subsequently renamed the Division of Energy) to conduct a thorough review of the utility-supported solar programs to help the Board determine whether these programs should continue, be allowed to expire, or be modified or expanded.³ By Order dated May 23, 2012, the Board authorized the extension of certain utility-run solar financing programs previously approved by the Board for a total capacity of 180 megawatts ("MW") over three (3) years to be divided among the participating electric distribution companies ("EDCs") based on retail sales.⁴ RECO's share of the 180 MW

¹ In re the Renewable Energy Portfolio Standard - Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy, and Conservation Programs, and for Electric Distribution Company Submittals of Filings in Connection with Solar Financing, BPU Docket No. EO06100744, Order dated August 7, 2008.

² In re the Verified Petition of Rockland Electric Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1, BPU Docket No. EO09020097, Order dated July 31, 2009 ("July 2009 Order").

³ In re the Petition of Public Service Electric and Gas Company for Approval of a Solar Generation Investment Program and an Associated Cost Recovery Mechanism, BPU Docket No. EO09020125, Order dated April 27, 2011.

⁴ In re the Review of Utility Supported Solar Programs, BPU Docket No. EO11050311V, Order dated May 23, 2012 ("May 2012 Order").

was 4.5 MW. By Order dated December 18, 2013, the Board authorized RECO to participate in an SREC-based financing program.⁵ Pursuant to the SREC II Order, RECO agreed to implement an SREC II Program whereby it would enter into SREC Purchase and Sale Agreements with solar project owners or developers selected through a competitive process. Specifically, RECO agreed to enter into agreements up to 4.5 MW of installed solar capacity allocated among three (3) program segments within the Company's service territory.

By the SREC II Order, the Board directed RECO to assess Application Fees, Assignment Fees, and Solar Developer Fees to program participants and set the Administrative Fee at \$30 per SREC. Pursuant to the SREC II Order, RECO charges a non-refundable Application Fee of \$150 per applicant to participate in SREC II Program solicitation. RECO also charges SREC II participants an Assignment Fee of \$1,000 for each SREC-PSA assignment, and a Solar-Development Fee of \$30 for each SREC purchased and a transaction fee of \$39.11 for each SREC purchased. The SREC II Order provided that, after five (5) years, the Company must true-up the Administrative Costs and Program Participant Fees, and the Program Participant fees would be adjusted accordingly on a prospective basis.

Through a series of Orders, the Board approved a RGGI Surcharge for the recovery of the SREC II Program Direct Costs at \$0.000000 per kilowatt-hour ("kWh"), an SREC II Administrative Fee of \$30 per SREC, and authorized RECO to carry forward its unrecovered administrative fee balance in future annual periods with interest.^{6,7}

TREC Program

By Order dated December 6, 2019, the Board established the Transition Renewable Energy Certificate ("TREC") Program to bridge the gap between Legacy SREC Programs and a to-be-

⁵ In re the Verified Petition of Rockland Electric Company for Approval to Implement an Extended Solar Renewable Energy Certificate-Based Financing Program Pursuant to N.J.S.A. 48:3-98.1 (SREC II Program), BPU Docket No. EO13020118, Order dated December 18, 2013 ("SREC II Order").

⁶ In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") for 2019 Associated with its Solar Renewable Energy Certificate (SREC II) Program, BPU Docket No. ER19020156, Order dated December 20, 2019; In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") for 2021 Associated with its Solar Renewable Energy Certificate (SREC II) Program, BPU Docket No. ER20100691, Orders dated December 16, 2020 and July 14, 2021; In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative ("RGGI") Recovery Charge for 2022 Associated with its Solar Renewable Energy Certificate ("SREC II") Program, BPU Docket No. ER21091108, Orders dated December 15, 2021 and June 29, 2022; In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative ("RGGI") Surcharge for 2023 Associated with its Solar Renewable Energy Certificate ("SREC II") Program, BPU Docket No. ER22090548, Order dated December 21, 2022; and In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative ("RGGI") Surcharge for 2024 Associated with its Solar Renewable Energy Certificate (SREC II) Program, BPU Docket No. ER23080632, Order dated December 20, 2023; In re the Petition of Rockland Electric Company's Annual RGGI Surcharge Filing Reconciling Costs for Calendar Year 2023 and Estimating Costs for Calendar Year 2024, BPU Docket No. ER24020072, Order dated December 18, 2024 ("December 2024 Order").

⁷ All rates quoted here include Sales and Use Tax unless otherwise noted.

determined successor program.⁸ The Board directed the EDCs to work with Staff to jointly procure a TREC Administrator that would acquire all TRECs produced each year by eligible solar generation projects. The TREC Administrator would then allocate the TRECs to load serving entities based upon their market share of retail sales for retirement within the generation attribute tracking system as part of the annual renewable portfolio standard compliance process.

By Order dated March 9, 2020, the Board prescribed that the TREC Administrator would acquire all TRECs produced by eligible solar generation projects at a base compensation rate of \$152 per MW-hour.⁹ The TREC Administrator would calculate the actual value of a TREC to be acquired by multiplying the base compensation rate by a factor applicable to the solar project type.

In July 2020, the EDCs executed a contract with InClimate, Inc. to serve as the TREC Administrator. The EDCs estimated the cost of the TREC Administrator Services Fees for the initial three (3)-year period to be between \$3.4 million and \$3.8 million.

By Order dated August 12, 2020, the Board authorized RECO to recover costs associated with the TREC Program and establish a TREC component as part of the Company's RGGI Surcharge.¹⁰ As a result of the initial estimated costs associated with the TREC Program component, the Board authorized RECO to establish a TREC Program component rate of 0.0473 cents per kWh.

SuSI Program

In accordance with the Clean Energy Act ("CEA"), N.J.S.A. 48:3-87(d), and the Solar Act of 2021, N.J.S.A. 48:3-115, on June 28, 2021, the Board issued an Order establishing a new solar incentive program with the goal of incentivizing up to 3,750 MW of new solar generation by calendar year 2026.¹¹ Pursuant to the CEA, the Board established the SuSI Program to replace the State's legacy SREC program with new incentives that encourage solar development while minimizing ratepayer costs.

The SuSI Program contains two (2) sub-programs:

- 1) The Administratively Determined Incentive ("ADI") Program, which includes a fixed incentive payment for net metered solar projects of five (5) MW or less – including all residential customers and most commercial and industrial buildings, and all Community Solar installations. The incentive value varies based on project type and size, and is guaranteed for a term of fifteen (15) years; and
- 2) The Competitive Solar Incentive Program is a competitive solicitation designed to incentivize grid supply projects and net-metered commercial and industrial projects larger than five (5) MW with the lowest feasible financial contribution from ratepayers.

⁸ In re a New Jersey Solar Transition Pursuant to P.L. 2018, c. 17, BPU Docket No. QO19010068, Order dated December 6, 2019.

⁹ In re a New Jersey Solar Transmission Pursuant to P.L. 2018, c.17 – TREC Base Compensation Schedule, BPU Docket No. QO19010068, Order dated March 9, 2020.

¹⁰ In re the Verified Petition of Rockland Electric Company for Approval of the Recovery of Associated Costs Related to the Transitional Renewable Energy Certificate Program ("TREC Program"), BPU Docket No. ER20050363, Order dated August 12, 2020.

¹¹ N.J.S.A. 48:3-87(d); N.J.S.A. 48:3-115.

By Order dated June 29, 2022, the Board authorized RECO to establish the Successor Solar Incentive ("SuSI") Program component of the Company's RGGI surcharge.¹²

CSEP Program

By Order dated August 17, 2022, the Board authorized RECO to establish the Community Solar Energy Pilot ("CSEP") Program.¹³ The CSEP Program enables New Jersey electric utility customers to participate in a solar energy project that may be remotely located from their properties and receive a credit on their utility bills and provide access to local clean energy for utility customers otherwise unable to place solar generation directly on their own properties.

Energy Efficiency Programs

By Order dated November 23, 2009, the Board approved a stipulation of settlement authorizing RECO to implement an Energy Efficiency Stimulus Program ("2009 EES Program") with three (3) energy efficiency ("EE") programs to be implemented for a one (1)-year period ending December 31, 2010.¹⁴ The 2009 EES Program included three (3) sub-programs: 1) a Residential Enhanced Rebate Sub-Program; 2) an On-Line Energy Audit Sub-Program; and 3) a Low-Income Audit and Install Sub-Program ("Low Income Audit I Program"). The November 2009 Order also authorized the Company to recover costs associated with the 2009 EES Program through an Energy Efficiency Program Surcharge Component of its RGGI Surcharge.

By Order dated March 30, 2011, the Board authorized RECO to continue its 2009 EES Program through December 31, 2011.¹⁵ Subsequently, through a series of Orders, the Board authorized RECO to extend only the Low-Income Audit I Program through December 2013.¹⁶

¹² In re the Verified Petition of Rockland Electric Company for the Recovery of its Costs for the Successor Solar Incentive Program, BPU Docket No. ER21121243, Order dated June 29, 2022.

¹³ In re the Petition of Rockland Electric Company Community Solar Energy Pilot Program Cost Recovery, BPU Docket No. ER21060870, Order dated August 17, 2022.

¹⁴ In re Energy Efficiency Programs and Associated Cost Recovery Mechanisms and In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Program and Associated Cost Recovery, BPU Docket Nos. EO09010056 and EO09010061, Order dated November 23, 2009 ("November 2009 Order").

¹⁵ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Program and Associated Rate Recovery- Extension Request, BPU Docket No. EO10120987, Order dated March 30, 2011.

¹⁶ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Program and Associated Rate Recovery- Extension Request, BPU Docket No. EO12020115, Order dated March 12, 2012; and In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Program and Associated Cost Recovery Mechanisms- Extension Request, BPU Docket No. EO12121073, Order dated March 20, 2013.

By Order dated April 23, 2014, the Board authorized RECO to implement its Low Income Audit and Direct Install Energy Efficiency II Program ("Low Income Audit II Program") and authorized the Company to implement a Low Income Audit II Program Surcharge component of its RGGI Surcharge of \$0.000083 per kWh.¹⁷

By Order dated March 26, 2018, the Board authorized RECO to establish its Low Income Audit and Direct Install, EE III Program ("Low Income Audit III Program") and implement a Low Income Audit III Program Surcharge of \$0.000062 per kWh.¹⁸ By Order dated January 27, 2021, the Board authorized RECO to extend the Low Income Audit III Program through June 30, 2021, or until exhaustion of the budgeted funds.¹⁹

Clean Energy Act Program

By Order dated June 9, 2021, the Board authorized RECO to establish an additional component of the RGGI Surcharge: the Clean Energy Act I Program.²⁰ By the June 2021 Order, the Board authorized RECO to implement seven (7) EE sub-programs with a total portfolio cost of \$18.1 million, resulting in an initial Clean Energy Act I component rate of \$0.00078 per kWh, commencing on July 1, 2021 for three (3) years concluding on June 30, 2024 ("Triennium 1 Program"). Additionally, by the June 2021 Order, the Board also authorized RECO to implement an electric CIP mechanism to account for lost revenues resulting from the potential decrease in customer energy usage.

By Order dated May 22, 2024, the Board authorized an extension of the Company's Triennium 1 Program.²¹ By the May 2024 Order, the Board further authorized RECO to shift program budgets within the Triennium 1 extension period. Based upon the May 2024 Order, there were no immediate rate impacts to the Clean Energy Act I component of the RGGI Surcharge.

¹⁷ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery, BPU Docket No. ER13060535, Order dated April 23, 2014.

¹⁸ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Cost Recovery, BPU Docket No. ER17080869, Order dated March 26, 2018.

¹⁹ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – Request for Extension of the Low Income Audit and Direct Install Energy Efficiency III Program, BPU Docket No. EO20120751, Order dated January 27, 2021.

²⁰ In re the Implementation of L. 2018, c.17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In re the Petition of Rockland Electric Company for Approval of its Energy Efficiency and Peak Demand Reduction Programs, BPU Docket Nos. QO19010040 and EO20090623, Order dated June 9, 2021 ("June 2021 Order").

²¹ In re the Petition of Rockland Electric Company for Approval of its Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. EO20090623, Order dated May 22, 2024 ("May 2024 Order").

Triennium 2 Program

By Order dated May 24, 2023, the Board directed each electric and gas public utility to propose, for Board approval, EE programs for the second triennium period ("Triennium 2") on or before October 2, 2023.²²

By Order dated October 30, 2024, the Board issued an Order authorizing RECO to implement its Triennium 2 program for two-and-one half years commencing January 1, 2025 and ending June 30, 2027.²³ By the October 2024 Order, the Board authorized RECO to implement its Triennium 2 Program, and authorized RECO to recover the revenue requirement for its Triennium 2 costs through a per-kWh charge, applicable to all rate classes, as a component of the RGGI Surcharge (Clean Energy Act II Program with an initial rate of \$0.00141 per kWh, effective January 1, 2025).

Procedural History

On February 1, 2024, RECO filed the 2024 RGGI Petition requesting approval to reconcile costs and revenues for its RGGI Surcharge and update the Company's RGGI Surcharge.

By the 2024 RGGI Petition, the Company sought to reconcile and update the following components of its RGGI Surcharge: 1) Low Income Audit II Program; 2) the Low Income Audit III Program; 3) the SREC I Program; 4) the SREC II Program; 5) the TREC Program; 6) the SuSI Program; 7) the Clean Energy Act I component; and 8) CSEP.

By the 2024 RGGI Petition, the Company proposed an increase to its total RGGI Surcharge rate from 0.4933 cents per kWh to 0.5260 cents per kWh.

On July 1, 2024, the Company's RGGI Surcharge increased to 0.4631 cents per kWh, including SUT, as a result of the Company's 2023 RGGI Surcharge filing.

²² In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs; In re Electric Public Utilities and Gas Public Utilities Offering Energy Efficiency and Conservation Programs, Investing in Class I Renewable Energy Resources and Offering Class I Renewable Energy Programs in Their Respective Service Territories on a Regulated Basis, Pursuant to N.J.S.A. 48:3-98.1 and N.J.S.A. 48:3-87.9 - Minimum Filing Requirements, BPU Docket Nos. QO19010040, QO23030150, and QO17091004, Order dated May 24, 2023.

²³ In re the Petition of Rockland Electric Company for Approval of its Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23120875, Order dated October 30, 2024 ("October 2024 Order").

Through the course of the proceeding, the Company updated its filing to include actual data through June 30, 2024 (“Update”). As a result of the Update, the Company proposed an increase to the RGGI surcharge rate from the currently approved rate of 0.4631 cents per kWh to 0.5457 cents per kWh, including SUT.

<u>RGGI Rate Components</u>	<u>Current Rate</u>		<u>Update Proposed Rate</u>	
	<u>Excl. SUT (¢/kWh)</u>	<u>Incl. SUT (¢/kWh)</u>	<u>Excl. SUT (¢/kWh)</u>	<u>Incl. SUT (¢/kWh)</u>
Low Income Audit II Program	0.0295	0.0315	(0.0311)	(0.0332)
Low Income Audit III Program	(0.0023)	(0.0025)	0.0199	0.0212
SREC I Program	0.0282	0.0301	(0.0420)	(0.0448)
SREC II Program	0.0000	0.0000	0.0000	0.0000
TREC Program	0.2005	0.2138	0.2758	0.2941
SuSI Program	0.0229	0.0244	0.0288	0.0307
Clean Energy Act I Program	0.0505	0.0539	0.2418	0.2578
CSEP Program	0.0000	0.0000	0.0187	0.0199
Total	0.3293	0.3512	0.5119	0.5457²⁴

By the December 2024 Order, the Board authorized the maintenance of the SREC II Administrative Fee at \$30 for calendar year 2025 while the parties continued to review the 2024 RGGI Petition.

2024 SBC PETITION

Background

N.J.S.A. 48:3-60 established the Societal Benefits Charge (“SBC”) to recover the costs incurred by the electric and gas public utilities for expenditures related to social programs, including Board approved energy efficiency and renewable energy programs, and the funding of the Universal Service Fund (“USF”) and Lifeline Programs.²⁵ RECO’s current SBC includes a Demand Side Management (“DSM”) / Clean Energy Program (“CEP”) component (“DSM/CEP Component”) and an Uncollectible Expense component (“UE Component”) (collectively, “SBC Component Programs”).²⁶

²⁴ This rate does not include the Company’s Triennium 2 Clean Energy Act II programs, which were approved by the October 2024 Order. The true up of the cost of the Company’s Clean Energy Act II programs was not reviewed in the current proceeding and will be reviewed in the Company’s pending RGGI true up filing in Docket No. ER25010026. When the Clean Energy Act II program rate of 0.1410 cents per kWh is included, the total proposed overall RGGI Surcharge would be 0.6867 cents per kWh.

²⁵ USF and Lifeline are statewide low-income energy bill payment assistance programs.

²⁶ The SBC rate also includes components for USF and Lifeline Programs. These components are not included in the petitions that are the subject of this Order as they are handled in a separate annual proceeding before the Board.

Procedural History

On April 1, 2024, the Company filed the 2024 SBC Petition seeking revisions to the SBC Component Programs, which reflected actual data through February 2024.

By the 2024 SBC Petition, RECO proposed: 1) an increase in the DSM/CEP Component rate components of the SBC from 0.3253 cents per kWh to a rate of 0.3735 cents per kWh; and 2) an increase in the UE Component from 0.0303 to a rate of 0.0690 cents per kWh. The resulting proposed SBC was 0.6494 cents per kWh.

With respect to the proposed DSM/CEP Component rate, RECO's proposed rate reflected: 1) forecasted DSM and CEP spending for the twelve (12)-month period ending July 31, 2025, of \$4,943,265; and 2) an under collection of \$631,789 in DSM and CEP spending for the period August 1, 2023 through August 1, 2024.

With respect to the UE Component, RECO's proposed rate reflected: 1) forecasted uncollectible expenses for the twelve (12)-month period ending July 31, 2025, of \$480,000; and 2) an under-collection of \$548,593 in uncollectible expenses.

During the course of the proceeding, the Company updated the proposed rates in the 2024 SBC Petition to include actual data through July 2024 and forecast data through July 2025 ("2024 SBC Update"). As a result of the 2024 SBC Update, the Company proposed to increase the DSM/CEP Component rate to 0.3590 cents per kWh and proposed to increase the UE Component rate to 0.0521 cents per kWh.

2024 CIP PETITION

Background

By the June 2021 Order, the Board authorized RECO to implement initiatives to further customer conservation efforts, as well as implement a modified CIP to account for lost sales revenue resulting from the potential decrease in customer energy usage.

Procedural History

In the July 2024 CIP Petition, RECO sought Board approval to modify its CIP customer class rates for the reconciliation period of July 1, 2023, through June 30, 2024. In the 2024 CIP Petition, RECO indicated that the Company passed the Earnings Test allowing for the class-specific CIP Adjustments.

In the 2024 CIP Petition, the Company claimed that its net distribution revenue shortfall for the twelve (12)-month period ending June 30, 2023, was \$2,702,093, including interest. However, since the net distribution revenue shortfall was larger than the baseline amount determined by the Basic Generation Service Savings Test, the Company indicated that it would defer collection of \$937,618 of the total net distribution revenue shortfall for inclusion in its next CIP filing. The net of these two (2) amounts is \$1,764,475. Adding to this the prior period net under-collection balance of \$1,476,140, including interest, and the deferral of \$319,921 from the period ending June 30, 2023, results in a net shortfall of \$3,560,536.

The 2024 CIP Petition stated that the Company determined the following customer group specific CIP adjustments:

Customer Group	SCs	(Over)/Under Recovery	Rate (Excl SUT) ¢/kWh	Rate (Inc SUT) ¢/kWh
A	1 and 3	\$4,261,933	0.5790	0.61700
B	2 – Secondary	(\$652,359)	(0.1390)	(0.1480)
C	2 -Primary	(\$49,038)	(0.1030)	(0.1100)

Following adequate notice, virtual public hearings on the 2024 RGGI Petition, the 2024 SBC Petition, and the 2024 CIP Petition were conducted on January 21, 2025, at 4:30 p.m. and 5:30 p.m. No members of the public attended the hearing. Additionally, no written comments were received by the Board.

2024 RGGI STIPULATION

Following discovery, the Parties discussed the issues in this matter, and have executed a stipulation of settlement (“2024 RGGI Stipulation”), which provides the following:²⁷

28. The Parties agree that the Company will implement an overall RGGI Surcharge of 0.5457 cents per kWh, including SUT.²⁸ As set forth in Appendices A through I attached to the 2024 RGGI Stipulation, the RGGI Surcharge includes the following components: 1) a Low Income Audit II Program credit of 0.0332 cents per kWh, including SUT; 2) a Low Income Audit III Program rate of 0.0212 cents per kWh, including SUT; 3) an SREC I program credit of 0.0448 cents per kWh, including SUT; 4) an SREC II program rate of 0.0000 cents per kWh; 5) a TREC Program rate of 0.2941 cents per kWh, including SUT; 6) a SuSI Program rate of 0.0307 cents per kWh including SUT; 7) a CEP rate of 0.2578 cents per kWh, including SUT; and 8) a CSEP Program rate of 0.0199 cents per kWh.
29. Additionally, as set forth in Appendices A through I attached to the 2024 RGGI Stipulation, the Parties agree that the over/under-collected balances through December 31, 2023 are as follows for the following RGGI Surcharge components: 1) an over-collected balance of \$494,442 for the Low Income Audit II Program 2) an under-collected balance of \$274,859 for the Low Income Audit III Program; 3) an over-collected balance of \$700,650 for the SREC I program component; 4) an under-collected balance of \$1,228,147 for the TREC Program; 5) an over-collected balance of \$312,027 for the SuSI Program; 6) and under-collected balance of

²⁷ Although summarized in this Order, should there be any conflict between this summary and the 2024 RGGI Stipulation, the terms of the 2024 RGGI Stipulation control, subject to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the 2024 RGGI Stipulation.

²⁸ This rate does not include the Company’s Triennium 2 Clean Energy Act II programs, which were approved by the Board in the October 2024 Order. The true up of the cost of the Company’s Clean Energy Act II programs was not reviewed in the current proceeding and will be reviewed in the Company’s pending RGGI true up filing in Docket No. ER25010026. If the Clean Energy Act II program rate of 0.1410 cents per kWh, including SUT, is included, the total overall RGGI Surcharge is 0.6867 cents per kWh, including SUT.

\$692,715 for the CEP Program: and, 7) an under-collected balance of \$298,092 for the CSEP component.

30. The Administrative Fee for the SREC II Program for calendar year 2025 shall continue at the previously approved level of \$30. The Parties further agree at this time that RECO is authorized to carry forward any unrecovered administrative fee balance for recovery from program participants in future annual periods with interest unless the Board determines otherwise in a future proceeding.
31. As set forth in Appendices A through I of the 2024 RGGI Stipulation, are just and reasonable, and the Company is authorized to implement the proposed rate on the first day of the month following the date upon which a Board Order approving the 2024 RGGI Stipulation is served on the parties of record.
32. For a typical residential customer using 650 kWh per month, and 7,800 kWh annually, the current monthly average bill will increase \$0.54 from \$153.24 to \$153.78, or 0.4% based upon rates effective March 1, 2025. RECO shall file the revised tariff leaf with the new rates in the form set forth in Appendix J of the 2024 RGGI Stipulation, approved by Parties in the 2024 RGGI Stipulation.
33. The Parties agree that RECO will continue to make one combined filing for all RGGI Surcharge components on or before February 1 of each year. The Company will include the SREC II component in future RGGI filings due February 1. In addition to the true-up of costs and revenues, the SREC II component of the future February 1 RGGI filings will include the calculation of, and request for, the Administrative Fee for the calendar year following the February 1 RGGI filing. By way of example, the RGGI filing on February 1, 2025 will include the calculation of, and request for, the Administrative Fee for calendar year 2026.

2024 SBC STIPULATION

Following discovery, the Parties discussed the issues in this matter, and have executed a stipulation of settlement ("2024 SBC Stipulation"), which provides the following:²⁹

1. UE balance per the 2022 2023 Settlement. Paragraph 1 of the 2022-2023 stipulation of settlement, stated as follows:
 - "1. Calculation of RECO UEP Balances. The Company's monthly balances for the purpose of calculating the UEP rate will be calculated as follows:
 - a. The Company will cap its monthly uncollectibles for the months of August 2022, February 2023, and September 2023 at \$80,000 per month. The difference between the cap and the actuals will be amortized over two (2) years and will be included with the starting prior period balances for the April 2024 and April 2025 DSM, CEP and UEP components of the SBC filings.

²⁹ Although summarized in this Order, should there be any conflict between this summary and the 2024 SBC Stipulation, the terms of the 2024 SBC Stipulation control, subject to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the 2024 SBC Stipulation.

- b. The actual RECO uncollectibles for the months of August 2022 (\$151,645), February 2023 (\$201,096), and September 2023 (\$370,057) total \$722,798. Deducting the capped total of \$240,000 leaves a balance of \$482,798, and the amount to be amortized over two (2) years to be included with the April 2024 and April 2025 DSM, CEP and UEP components of the SBC filings is \$241,399 per year.
 - c. The Company will use the amount of \$40,000 per month for projected uncollectibles.
 - d. The cap as discussed in 1(a) above may be modified in future SBC proceedings, subject to discussion and agreement among the parties.”
- 2. The Parties agree that going forward, the Company will continue a monthly uncollectibles cap of \$80,000. The difference between the cap and the actuals will be amortized over two (2) years and will be included with the starting prior period balances for the following year’s SBC filing. By way of example, if there are any actual monthly uncollectibles in the April 2025 SBC filing that exceed \$80,000, the difference between the cap and the actuals (“Difference”) will be amortized over two (2) years. Half of the Difference will be included with the starting prior period balance for the April 2025 DSM, SBC filing, and the other half of the Difference will be included with the starting prior period balance for the April 2026 DSM, SBC filings. The Company will use the amount of \$40,000 per month for projected uncollectibles.
- 3. SBC Rate. The Company shall implement a total SBC rate of 0.7080 ¢/kWh, including SUT. As set forth in Exhibit A attached to the 2024 SBC Stipulation, this rate shall include: 1) a 0.3590 ¢/kWh rate, including SUT, for the DSM/CEP component, reflecting \$627,464 in under -recovery through July 2024; (2) a 0.05210 ¢/kWh rate, including SUT, related to the UEP component, reflecting \$296,906 in under/over-recovery through July 2024; (3) a 0.2212 ¢/kWh rate component, including SUT, relating to the Universal Service Fund; and, (4) a 0.0757 ¢/kWh rate component, including SUT, relating to Lifeline.
- 4. The Parties agree that the forecasts of costs for the SBC Component Programs and the actual results for these items through July 31, 2025, will be reviewed by the Board in the Company’s next annual SBC filing. All SBC component rates are subject to audit by the Board.
- 5. Customer Impact. As a result of the increase in the total SBC to 0.7080 ¢/kWh, including SUT, a residential customer using 808 kWh per summer month, and 7,800 kWh on an annual basis, will see an increase in their annual bill from \$1,838.88 to \$1,841.16, or \$2.28 or approximately 0.1%.
- 6. SBC Interest Rate. Interest shall continue to be calculated at a rate based upon U.S. Treasury securities at two (2) year constant maturity as published in the Federal Reserve Statistical Release on the first day of each month (or closest day thereafter on which rates are published), plus sixty (60) basis points, in accordance with the Board’s October 21, 2008 Order in Docket No. ER08060455, but not to exceed RECO’s BPU authorized overall rate of return effective at the time the interest is calculated.

CIP STIPULATION

Following a review of the 2024 CIP Petition, the Parties executed a stipulation of settlement (“2024 CIP Stipulation”), which provides for the following:³⁰

1. The Parties agree that on or before July 31, 2025, the Company will file its next CIP Adjustment for the twelve (12)-month period commencing October 1, 2025, based on an initial deferral period of July 1, 2024, through June 30, 2025.
2. The Parties further agree that, as set out in Appendix A to the 2024 CIP Stipulation, the customer group specific CIP Adjustment is as follows:

Customer Group	SCs	(Over)/Under Recovery	Rate (Excl SUT) ¢/kWh	Rate (Inc SUT) ¢/kWh
A	1 and 3	\$4,261,933	0.5790	0.6170
B	2 – Secondary	(\$652,359)	(0.1390)	(0.1480)
C	2 -Primary	(\$49,038)	(0.1030)	(0.1100)

3. Attached to the 2024 CIP Stipulation is Appendix A, which includes the supporting schedules.
4. Also attached to the 2024 CIP Stipulation is Appendix B, which contains the proposed tariff pages for the CIP Adjustment.
7. The monthly impact of the CIP Adjustment on an average residential customer using 808 kWh per summer month, and 7,800 kWh annually, is an increase of \$2.33 from \$153.24 to \$155.57, or approximately 1.52%.

DISCUSSION AND FINDINGS

The Board fully reviewed the record in these matters, including the petitions, subsequent updates, and the Stipulations, and **HEREBY FINDS** the Stipulations to be reasonable, in the public interest, and in accordance with the law. As such, the Board **HEREBY ADOPTS** the Stipulations as fully set forth herein.

With respect to the 2024 RGGI Petition, the Board **HEREBY APPROVES** a revised total RGGI Surcharge rate of 0.5457 cents per kWh, for service rendered on and after June 1, 2025. As a result, the monthly impact of a residential customer using 808 kWh per summer month, and 7,800 kWh annually, is an increase of \$0.54 in their annualized monthly bill.

With respect to the 2024 SBC Petition, the Board **HEREBY APPROVES** a revised total SBC rate of 0.7080 cents per kWh, for service rendered after June 1, 2025. As a result, the monthly impact on an average residential customer using 808 kWh per summer month is an increase of \$0.19 in their annualized monthly bill.

³⁰ Although summarized in this Order, should there be any conflict between this summary and the 2024 CIP Stipulation, the terms of the 2024 CIP Stipulation control, subject to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the 2024 CIP Stipulation.

With respect to the 2024 CIP Petition, the Board **HEREBY APPROVES** a revised CIP rates consistent with the 2024 CIP Stipulation, for service rendered on and after June 1, 2025. As a result, the monthly impact on an average residential customer using 808 kWh per summer month is an increase of \$2.33 in their annualized monthly bill.

On a combined basis, a typical residential customer using 808 kWh in a summer month, and 7,800 kWh annually, would see an increase in their annualized monthly bill of \$3.06.

The Board **HEREBY DIRECTS** RECO to file revised tariffs prior to June 1, 2025.

The Company's costs, including those related to the SBI, RGGI Surcharge, and CIP will remain subject to audit by the Board. This Order shall not preclude or prohibit the Board from taking further action relating to any such audit.

This Board Order shall be effective on May 28, 2025.

DATED: May 21, 2025


BOARD OF PUBLIC UTILITIES
BY:



CHRISTINE GUHL-SADOVY
PRESIDENT


DR. ZENON CHRISTODOULOU
COMMISSIONER
MARIAN ABDOU
COMMISSIONER
MICHAEL BANGE
COMMISSIONER

ATTEST:


SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF ROCKLAND ELECTRIC COMPANY'S ANNUAL RGGI SURCHARGE FILING RECONCILING COSTS FOR CALENDAR YEAR 2023 AND ESTIMATING COSTS FOR CALENDAR YEAR 2024

IN THE MATTER OF ROCKLAND ELECTRIC COMPANY'S ANNUAL SOCIETAL BENEFITS CHARGE FILING RECONCILING COSTS FOR 12 MONTHS ENDING JULY 31, 2024 AND ESTIMATING COSTS FOR 12 MONTHS ENDING JULY 31, 2025

IN THE MATTER OF ROCKLAND ELECTRIC COMPANY'S ANNUAL CONSERVATION INCENTIVE PROGRAM FILING - RECONCILIATION FOR THE PERIOD JULY 1, 2023- JUNE 30, 2024 (2024 RECO ELECTRIC CIP RATE FILING)

DOCKET NOS. ER24020072, ER24040206, AND ER24070547

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Margaret Comes
Associate Counsel
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May 8, 2025

Sherri L. Lewis, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of Rockland Electric Company's Annual RGGI Surcharge Filing
Reconciling Costs for Calendar Year 2023 and Estimating Costs for Calendar Year 2024
Docket No. ER24020072

Dear Secretary Lewis:

On behalf of Rockland Electric Company ("RECO"), enclosed please find for filing
Stipulation of Settlement in the above matter.

Respectfully submitted,


Margaret Comes

c: email service list

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF ROCKLAND
ELECTRIC COMPANY’S ANNUAL RGGI
SURCHARGE FILING RECONCILING
COSTS FOR CALENDAR YEAR 2023 AND
ESTIMATING COSTS FOR CALENDAR
YEAR 2024**

STIPULATION OF SETTLEMENT

BPU DOCKET NO. ER24020072

APPEARANCES:

Margaret Comes, Attorney for the Petitioner, Rockland Electric Company

Maura Caroselli, Managing Attorney - Gas, **Mamie W. Purnell**, Assistant Deputy Rate Counsel for the Division of Rate Counsel (**Brian O. Lipman**, Director)

Steven A. Chaplar, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin**, Attorney General of New Jersey)

TO: THE HONORABLE COMMISSIONERS OF THE NEW JERSEY BOARD OF PUBLIC UTILITIES

It is hereby AGREED by and among Rockland Electric Company (“RECO” or “Company”), the Staff of the New Jersey Board of Public Utilities (“Board Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”) to execute this stipulation of settlement (“Stipulation”) and join in recommending that the New Jersey Board of Public Utilities (“Board” or “BPU”) issue a Final Decision and Order approving this Stipulation of Settlement (“Stipulation”), including the attachments and proposed sheets of the Company’s electric service tariff as set forth herein.

BACKGROUND

By this Stipulation, the Parties agree to the final over/under-collected balances associated with the Company's annual Regional Greenhouse Gas Initiative ("RGGI") Surcharge True-Up Filing for calendar year 2023 ("2024 Combined Filing"). The 2024 Combined Filing includes reconciliation of the following eight (8) components of the RGGI Surcharge: 1) the Low Income Audit and Direct Install Energy Efficiency Program II ("Low Income Audit II Program") component; 2) the Low Income Audit and Direct Install Energy Efficiency Program III ("Low Income Audit III Program") component; 3) the Solar Renewable Energy Certificate ("SREC") I Program component; 4) the SREC II Program component; 5) the Transitional Renewable Energy Certificate ("TREC") Program component; 6) the Successor Solar Incentive ("SuSI") Program component; 7) the Clean Energy Act Energy Efficiency and Peak Demand Reduction Programs ("Clean Energy Act I Program" or "CEP ") component; and 8) the Community Solar Energy Pilot ("CSEP") component.

Energy Efficiency Stimulus ("EES"), Low Income II, and Low Income III Filings

1. The Board established the EES Program in its Decision and Order dated November 23, 2009 ("EES Program").¹ The 2009 EES Program included three (3) sub-programs: 1) a Residential Enhanced Rebate Sub-Program, which provided enhanced rebates to induce residential energy consumers to select energy efficient measures; 2) an On-Line Energy Audit Sub-Program, wherein

¹ In re Energy Efficiency Programs and Associated Cost Recovery Mechanisms and In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Program and Associated Cost Recovery, BPU Docket Nos. EO09010056 and EO09010061, Order dated November 23, 2009 ("November 2009 Order").

The EES Program is completed. As a result of the Stipulation of Settlement for the RECO 2022 RGGI filing, the EES Program was removed from the tariff and EES over- and under-recoveries are included in the Low Income Audit II Program over- and under-recoveries. See In re Rockland Electric Company's Annual RGGI Surcharge Filing Reconciling Costs for Calendar Year 2022 and Estimating Costs for Calendar Year 2023, Docket No. ER22020034, Order dated April 26, 2023.

the Company selected a vendor to create software so that customers could conduct an on-line energy audit and cost/benefit analysis, using their billing information from the Company's billing database; and 3) a Low Income Audit and Install Sub-Program ("Low Income Audit I Program") wherein the Company selected a vendor to provide its low income customers with an energy audit and energy efficiency ("EE") measures at no cost to the customer.

2. On June 21, 2013, the Company filed a petition seeking Board approval to administer a new EE program called the Low Income Audit II Program, which was similar in most respects to the Low Income Audit I Program. The Board approved the Low Income Audit II Program by Order dated April 23, 2014.²

3. On May 18, 2016, the Parties entered into a stipulation agreeing that going forward, the Company would make one (1) annual filing to review both the EES Program and the Low Income Audit II Program true-ups ("Combined Filing"), and the Combined Filing would be filed on or before February 1st of each year, commencing February 1, 2017 ("May 2016 Stipulation"). The Board approved the May 2016 Stipulation by Order dated June 29, 2016.³

4. On February 1, 2017, the Company filed a petition seeking Board approval of its 2016 Combined Filing annual true-up. The Parties entered into a stipulation, which the Board approved by Order dated December 19, 2017.⁴ The December 2017 Order approved a RGGI Surcharge credit of 0.0106 cents per kWh, including Sales and Use Tax ("SUT"), consisting of: 1) an EES

² In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery, BPU Docket No. ER13060535, Order dated April 23, 2014.

³ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery-2014 Annual True-Up, et al, BPU Docket Nos. EO14090972, ER15090996, and ER15040424, Order dated June 29, 2016.

⁴ In re the Verified Petition of Rockland Electric Company for Approval of an Energy Efficiency Stimulus Program and Associated Rate Recovery – 2016 Annual True-Up, BPU Docket No. ER17020083, Order dated December 19, 2017 ("December 2017 Order").

Program credit of 0.0034 cents per kWh, including SUT; and 2) a Low Income Audit II Program credit of 0.0072 cents per kWh, including SUT.

5. On August 9, 2017, the Company filed a petition seeking Board approval of a Low Income Audit III Program, which was similar in most respects to the Low Income Audit I and II Programs. The Board approved the Low Income Audit III Program by Order dated March 26, 2018.⁵

SREC I Program

6. By Order dated August 7, 2008, the Board directed RECO to file a solar financing program based upon SRECs, utilizing and incorporating certain mandatory design and filing requirements, by January 31, 2009. By Order dated July 31, 2009, the Board authorized the Company to implement an SREC Financing Program (“SREC Program”).⁶ Pursuant to the July 2009 Order, the costs for the SREC Program (“SREC Program Costs”) were to be charged through a component of the Company’s existing RGGI Surcharge. Such component of the RGGI Surcharge would recover the following: 1) costs for the Company’s purchase of SRECs offset by revenues received by the Company from the auction of SRECs; 2) program administrative costs; 3) an SREC transaction fee of \$39.11 per SREC; and 4) interest on over- or under-recoveries. Pursuant to the July 2009 Order and to account for uncertainty, the RGGI Surcharge rate for the initial year was set to recover the estimated annual costs and would be reconciled on an annual basis. The July 2009 Order further directed RECO to revisit the RGGI Surcharge rate within twelve (12) months of the first solicitation awards.

⁵ In re the Verified Petition of Rockland Electric Company for Approval of An Energy Efficiency Stimulus Program and Associated Rate Recovery, BPU Docket No. ER17080869, Order dated March 26, 2018.

⁶ In re the Verified Petition of Rockland Electric Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1, BPU Docket No. EO09020097, Order dated July 31, 2009 (“July 2009 Order”).

7. In 2009, RECO began purchasing and selling SRECs. However, RECO's first SREC I True Up Filing for recovery of SREC I Program Costs was filed on April 26, 2017 ("Initial SREC I True Up Filing").⁷ In the Initial SREC True Up Filing, the Company proposed a charge of 0.0984 cents per kWh, including SUT, to recover SREC I Program Costs for costs accumulated from 2009 through December 31, 2016 over a three-year period. The SREC Program component of the RGGI Surcharge would be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference would be included in the SREC Program component of the following year's RGGI Surcharge. The difference between the actual monthly costs associated with the SREC Program and actual recoveries through the SREC Program component of the RGGI Surcharge would be deferred, with interest, for future recovery.

8. The Initial SREC True Up Filing further proposed that, on February 1 of each year, the Company would file with the Board the SREC Program component of the RGGI Surcharge to be effective for the twelve (12)-month period commencing the following June 1. The SREC Program component of the RGGI Surcharge would recover any prior period over- or under-recovered balance, including interest, and provide current recovery of the forecasted SREC Program costs over the twelve (12)-month period commencing the following June 1. Interest would be included in the deferred balance for both an over-collection and an under-collection of the program costs beginning January 1, 2017, and would be calculated as determined by the Board in the July 2009 Order. In the Initial SREC True Up Filing, the total increase in revenue requested by the Company was \$4.3 million, including interest.

⁷ These SREC Program Costs do not include costs associated with RECO's SREC II Program, which was approved in BPU Docket No. EO13020118. The SREC II Program costs are addressed in a separate filing.

SREC II Program

9. Pursuant to the Board's Order issued on December 18, 2013 in Docket No. EO13020118, RECO agreed to implement an SREC II Program whereby it would enter into SREC Purchase and Sale Agreements ("SREC-PSAs") with solar project owners or developers ("Program Participants") selected through a competitive process, and enter into SREC-PSAs with selected Program Participants for up to 4.5 MW of installed solar capacity in RECO's service territory. RECO further agreed that the projects selected through the competitive process would be allocated among three program segments and solicited over a three-year period.⁸

10. The SREC II Order states that "RECO will assess Application Fees, Assignment Fees and Administrative Fees (collectively, Program Participant Fees') to Program Participants." The SREC II Order initially set the Administrative Fee at a charge to program participants of \$30 per SREC. Pursuant to the SREC II Order, RECO charges a non-refundable "Application Fee" of \$150 for applicant to participate in a SREC II Program solicitation. RECO also charges SREC II participants an "Assignment Fee" of \$1,000 for each SREC-PSA assignment, a "Solar Development Fee" of \$30 for each SREC purchased, and a transaction fee \$39.11 each SREC purchased.

11. The SREC II Order further provided that, "after five years, there will be a true-up of Administrative Costs and Program Participant Fees, and the Program Participant Fees will be adjusted accordingly on a prospective basis. Beginning January 1, 2019, the Company will implement annual Program Participant Fee adjustments that will reflect any prior-year under-

⁸ In re the Verified Petition of Rockland Electric Company for Approval to Implement an Extended Solar Renewable Energy Certificate-Based Financing Program Pursuant to N.J.S.A. 48:3-98.1 BPU Docket No. EO13020118, Order dated December 18, 2013 ("SREC II Order").

recovery/over-recovery as well as a projection of Administrative Costs over the next annual period.”

12. Through a series of Orders, the Board approved a RGGI Surcharge for the recovery of the SREC II Program Direct Costs at \$0.000000 per kWh, an Administrative fee of \$30 per SREC, and authorized RECO to carry forward its unrecovered administrative fee balance in future annual periods with interest.⁹

TREC Program

13. On May 20, 2020, RECO filed a petition (“TREC Petition”) seeking Board approval to recover costs associated with the Company’s Transition Renewable Energy Certificate (“TREC”) Financing Program (“TREC Program”). In the TREC Petition, the Company proposed to recover its TREC Program costs through a TREC Program component of the Company’s RGGI Surcharge. The TREC Petition proposed a TREC Program rate of 0.0473 cents per kWh including SUT.

⁹ In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”) for 2019 Associated with its Solar Renewable Energy Certificate (SREC II) Program, BPU Docket No. ER19020156, Order dated December 20, 2019; In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”) for 2021 Associated with its Solar Renewable Energy Certificate (SREC II) Program, BPU Docket No. ER20100691, Order dated July 14, 2021; In re the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative (“RGGI”) Recovery Charge for 2022 Associated with its Solar Renewable Energy Certificate (“SREC II”) Program, BPU Docket No. ER21091108, Order dated December 15, 2021; In re Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative (“RGGI”) Surcharge for 2023 Associated with its Solar Renewable Energy Certificate (“SREC II”) Program, BPU Docket No. ER22090548, Order dated December 21, 2022; In re Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative (“RGGI”) Surcharge for 2024 Associated with its Solar Renewable Energy Certificate (“SREC II”) Program, BPU Docket No. ER23080632, Order dated December 20, 2023; and In re the Petition of Rockland Electric Company’s Annual RGGI Surcharge Filing Reconciling Cost for Calendar Year 2023 and Estimating Costs for Calendar Year 2024, BPU Docket No. ER24020072, Order Dated December 18, 2024.

14. On July 22, 2020 the Parties entered into a stipulation of settlement agreeing to an initial TREC Program rate of 0.0473 cents per kWh, including SUT. On August 12, 2020, the Board approved the stipulation.¹⁰

Community Solar Program

15. On June 1, 2020, the Company filed a petition requesting recovery of all incremental costs incurred by the Company for implementation, compliance, and administration of its CSEP Program as provided for in the CEA, including incremental Information Technology costs, Rate Credits associate with the CSEP Program, and the CSEP Program's Operation & Maintenance expenses ("CSEP Petition"). When the Company filed the CSEP Petition, the Company had no CSEP Program projects, and thus, incurred no costs for the CSEP Program.

16. In its CSEP Petition, the Company proposed to include recovery of all future incremental CSEP Program costs as a CSEP Program component of its RGGI Surcharge.

17. On July 18, 2022, the Parties entered into a stipulation of settlement setting the initial CSEP Program rate at \$0.00 per kWh. The stipulation was approved by the Board on August 17, 2022.¹¹

Clean Energy Program

18. On September 25, 2020, RECO filed a petition proposing a Clean Energy Act Program ("Clean Energy Program") with a portfolio of EE and peak demand reduction ("PDR") programs targeted at the Company's residential, commercial and industrial ("C&I"), and multi-family customer sectors ("EE Program"). The EE Program included implementation, administration, and investment in a portfolio of programs, including three (3) Residential sub-programs, two (2) C&I

¹⁰ In re the Verified Petition of Rockland Electric Company for Approval of the Recovery of Associated Costs Related to the Transitional Renewable Energy Certificate Program ("TREC" Program), BPU Docket No. ER20050363, Order dated August 12, 2020.

¹¹ In re the Petition of Rockland Electric Company Community Solar Energy Pilot Program Cost Recovery, BPU Docket Number ER21060870, Order dated August 17, 2020.

sub-programs, one (1) multi-family sub-program and two (2) pilot programs. By Order dated June 9, 2021, the Board authorized RECO to implement its EE Program and establish a Clean Energy Program (“CEP”) component of the Company’s RGGI Surcharge.¹² The initial CEP component of the RGGI Surcharge was set at \$0.00078 per kWh (including SUT). The Company agreed to file a petition by February 1 of each year seeking to reconcile any under/over recovery from the prior program year and set the CEP component of the RGGI Surcharge for the succeeding program year.

SuSI Program

19. On December 7, 2021, RECO filed a petition seeking Board approval (i) of the costs incurred by RECO for the purchase of New Jersey Solar Renewable Energy Certificates-II and (ii) for RECO’s share of the contract costs for a SuSI Program Administrator retained by the EDCs pursuant the Board’s Order of July 29, 2021 (together, “SuSI Program costs”) (“SuSI Petition”).¹³ In the SuSI Petition, the Company proposed to recover its share of SuSI Program costs through a SuSI Program component of the Company’s existing RGGI Surcharge.

20. On June 7, 2022, the Parties entered into a stipulation of settlement agreeing to an initial SuSI Program rate of 0.0244 cents per kWh, including SUT, and 0.0229 cents per kWh, excluding SUT. On June 29, 2022, the Board approved the stipulation.¹⁴

2021 Combined Filing

¹² In re the Implementation of L. 2018, c.17 Regarding the establishment of Energy Efficiency and Peak Demand Reduction Programs and In re the Petition of Rockland Electric Company for Approval of its Energy Efficiency and Peak Demand Reduction Programs, BPU Docket Numbers QO19010040 and EO20090623, Order dated June 9, 2021 (“June 2021 Order”).

¹³ In re A Solar Successor Incentive Program Pursuant to P.L. 2018, C.17, BPU Docket No. QO20020184, Order dated July 28, 2021.

¹⁴ In re the Verified Petition of Rockland Electric Company for the Recovery of Its Costs for the Successor Solar Incentive Program, BPU Docket No. ER21121243, Order dated June 29, 2022.

21. On January 29, 2021, the Company filed a combined filing seeking approval to increase the RGGI Surcharge rate from 0.1285 to 0.1836 cents per kWh for calendar year 2020 (“2021 Combined Filing”). As noted above, by the June 2021 Order, the Board approved the CEP component of the RGGI Surcharge, resulting in an effective combined RGGI Surcharge rate of \$0.2065 cents per kWh, including SUT. The Company updated its actual expenses and revenues through April 2021 and projected expenses and revenues through December 2021. As a result, the Company proposed a decrease in the RGGI Surcharge rate from 0.1285 to 0.1088 cents per kWh, including SUT, before the inclusion of the CEP component. Encompassing the CEP, the proposed combined RGGI Surcharge decreased from 0.2065 to 0.1868 cents per kWh, including SUT. The 2021 Combined Filing was approved by the Board via Order dated September 1, 2021.¹⁵

2022 Combined Filing

22. On February 1, 2022, the Company filed a combined filing, proposing to increase the RGGI Surcharge rate from 0.1868 cents per kWh including SUT to 0.3542 cents per kWh including SUT for calendar year 2021 (“2022 Combined Filing”). On June 16, 2022, the Company updated the CEP component of the RGGI Surcharge which resulted in a revised RGGI Surcharge of 0.3268 cents per kWh including SUT. Adding the SREC II Program, SuSI Program, and CSEP Program components results in a revised RGGI Surcharge of 0.3512 cents per kWh including SUT. In addition, the Company proposed the elimination of the EES Program Surcharge component of the RGGI Surcharge due to its expiration with the roll-in of the final balance from such program into

¹⁵ In re the Petition of Rockland Electric Company’s Annual RGGI Surcharge Filing Reconciling Costs for Calendar Year 2020 and Estimating Costs for Calendar Year 2021, BPU Docket No. ER21010087, Order dated September 1, 2021.

the Low-Income Audit II Program. The 2022 Combined Filing was approved by the Board via Order dated April 26, 2023.¹⁶

2023 Combined Filing

23. On February 1, 2023, the Company filed the 2023 Combined Filing seeking approval to increase the RGGI Surcharge rate from 0.2112 cents per kWh including SUT, to 0.4757 cents per kWh including SUT (“2023 Combined Filing”). The Company updated its actual expenses and revenues through December 31, 2022. As a result, the Company proposed an increase in the RGGI Surcharge rate from 0.3512 cents per kWh to 0.4631 cents per kWh, including SUT. The 2023 Combined Filing was approved by the Board via Order dated June 27, 2024.¹⁷

2024 Combined Filing

24. On February 1, 2024, the Company filed the 2024 Combined Filing seeking approval to increase the RGGI Surcharge rate from 0.4933 cents per kWh, including SUT, to 0.5260 cents per kWh, including SUT. (“2024 Combined Filing”). On July 1, 2024, the Company’s RGGI Surcharge increased to 0.4631 cents per kWh, including SUT, as a result of the Company’s 2023 RGGI Surcharge filing. Additionally, in response to a discovery question, on August 8, 2024 the Company provided schedules based on actual data through June 30, 2024 and estimated data for the extension of the Company’s Clean Energy Act programs through December 2024. As a result of the July 1, 2024 rate change and the August 8, 2024 update, the Company proposed to increase the RGGI Surcharge rate from 0.4631 cents per kWh, including SUT (0.4344 cents per kWh excluding SUT), to 0.5457 cents per kWh (0.5119 cents per kWh, excluding SUT).

¹⁶ In re the Petition of Rockland Electric Company’s Annual RGGI Surcharge Filing Reconciling Costs for Calendar Year 2021 and Estimating Costs for Calendar Year 2022, BPU Docket No. ER22020034, Order dated April 26, 2023.

¹⁷ In re the Petition of Rockland Electric Company’s Annual RGGI Surcharge Filing Reconciling Costs for Calendar Year 2022 and Estimating Costs for Calendar Year 2023, BPU Docket No. ER23020059, Order dated June 27, 2024.

25. On November 5, 2024, the Company filed an amended 2024 Combined Filing for the purpose of setting the Administrative Fee for calendar year 2025 at \$30 per SREC. On December 18, 2024, the Board issued an Order approving the continuation of the SREC II Program Administrative Fee at the previously approved rate of \$30 per SREC for calendar year 2025.¹⁸

26. On January 21, 2025, the Company conducted virtual public hearings following notice in newspapers in general circulation in the Company's service territory. No members of the public appeared at the public hearings or filed written comments with the Board.

STIPULATED TERMS

27. Based upon and subject to the terms and conditions set forth herein, the Parties hereby **STIPULATE AND AGREE** as follows:

A. RGGI Surcharge

28. The Parties agree that the Company will implement an overall RGGI Surcharge of 0.5457 cents per kWh, including SUT.¹⁹ As set forth in Appendices A through I attached to this Stipulation, the RGGI Surcharge includes the following components: 1) a Low Income Audit II Program credit of 0.0332 cents per kWh, including SUT; 2) a Low Income Audit III Program rate of 0.0212 cents per kWh, including SUT; 3) an SREC I program credit of 0.0448 cents per kWh, including SUT; 4) an SREC II program rate of 0.0000 cents per kWh; 5) a TREC Program rate of 0.2941 cents per kWh, including SUT; 6) a SuSI Program rate of 0.0307 cents per kWh including

¹⁸ In re the Petition of Rockland Electric Company's Annual RGGI Surcharge Filing Reconciling Costs for Calendar Year 2023 and Estimating Costs for Calendar Year 2024, BPU Docket No. ER24020072, Order dated December 18, 2024.

¹⁹ This rate does not include the Company's Triennium 2 Clean Energy Act II programs, which were approved by the Board in Docket No. QO23120875. See In re the Matter of the Petition of Rockland Electric Company for Approval of Its Energy Efficiency and Peak Demand Reduction, BPU Docket No. QO23120875, Order dated October 30, 2024. The true up of the cost of the Company's Clean Energy Act II programs was not reviewed in the current proceeding and will be reviewed in the Company's pending RGGI true up filing in Docket No. ER25010026. If the Clean Energy Act II program rate of 0.1410 cents per kWh, including SUT, is included, the total overall RGGI Surcharge is 0.6867 cents per kWh, including SUT.

SUT; 7) a CEP rate of 0.2578 cents per kWh, including SUT; and 8) a CSEP Program rate of 0.0199 cents per kWh.

29. Additionally, as set forth in Appendices A through I attached to this Stipulation, the Parties agree that the over/under-collected balances through December 31, 2023 are as follows for the following RGGI Surcharge components: 1) an over-collected balance of \$494,442 for the Low Income Audit II Program²⁰ 2) an under-collected balance of \$274,859 for the Low Income Audit III Program; 3) an over-collected balance of \$700,650 for the SREC I program component; 4) an under-collected balance of \$1,228,147 for the TREC Program; 5) an over-collected balance of \$312,027 for the SuSI Program; 6) and under-collected balance of \$692,715 for the CEP Program; and, 7) an under-collected balance of \$298,092 for the CSEP component.

30. The Parties agree that the Administrative Fee for the SREC II Program for calendar year 2025 shall continue at the previously approved level of \$30. The Parties further agree at this time that Rockland is authorized to carry forward any unrecovered administrative fee balance for recovery from Program Participants in future annual periods with interest unless the Board determines otherwise in a future proceeding.

31. The Parties agree that the proposed rates, as set forth in Appendices A through I, are just and reasonable, and the Company is authorized to implement the proposed rate on the first day of the month following the date upon which a Board Order approving this Stipulation is served on the parties of record.

B. Rate Impact

²⁰ See footnote number 1.

32. For a typical residential customer using 650 kWh per month, and 7,800 kWh annually, the current monthly average bill will increase \$0.54 from \$153.24 to \$153.78, or 0.4% based upon rates effective March 1, 2025.²¹ RECO shall file the revised tariff leaf with the new rates in the form set forth in Appendix J hereto, approved by Parties in this Stipulation.

C. Combined Filings

33. The Parties agree that RECO will continue to make one combined filing for all RGGI Surcharge components on or before February 1 of each year. The Company will include the SREC II component in future RGGI filings due February 1. In addition to the true-up of costs and revenues, the SREC II component of the future February 1 RGGI filings will include the calculation of, and request for, the Administrative Fee for the calendar year following the February 1 RGGI filing. By way of example, the RGGI filing on February 1, 2025 will include the calculation of, and request for, the Administrative Fee for calendar year 2026.

CONCLUSION

34. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in any applicable Order, then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed. It is the intent of the Parties that the provisions hereof be approved by the Board as being in the public interest. The Parties further

²¹ This rate impact calculation includes the Company's Triennium 2 Clean Energy Act II program rate of 0.1410 cents per kWh, including SUT, which were effective as of January 1, 2025. See footnote 19.

agree that they consider the Stipulation to be binding on them for all purposes herein. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, the Company, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein and, in total or by specific item.

35. The Parties further agree that this Stipulation is in no way binding upon them and shall not be asserted in any other proceeding, except to enforce the terms of this Stipulation.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue an appropriate Order approving it in its entirety, in accordance with the terms hereof.

ROCKLAND ELECTRIC COMPANY

By: Margaret Comes
Margaret Comes
Attorney for Rockland Electric Company

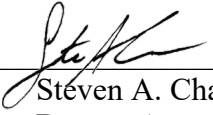
Date: May 2, 2025

**DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, ESQ., DIRECTOR**

By: Mamie W. Purnell
Mamie W. Purnell, Esq.
Asst. Deputy Rate Counsel

Date: May 7, 2025

MATTHEW PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of
Public Utilities

By: _____
Steven A. Chaplar
Deputy Attorney General

Date: May 5, 2025

ROCKLAND ELECTRIC COMPANY

**Determination of Regional Greenhouse Gas Initiative ("RGGI") Surcharge
Reconciliation for Calendar Year 2023**

List of Appendices

Appendix A - Current Versus Proposed RGGI Surcharge Rates by Component

Appendix B - Low Income Audit and Direct Install Energy Efficiency (Low Income Audit II) Program

Appendix C - Low Income Audit and Direct Install Energy Efficiency (Low Income Audit III) Program

Appendix D - Solar Renewable Energy Certificate (SREC I) Program

Appendix E - Transitional Renewable Energy Certificate (TREC) Program

Appendix F - Successor Solar Incentive (SuSI) Program

Appendix G - Clean Energy Act Energy Efficiency and Peak Demand Reduction (Clean Energy Act) Programs

Appendix H - Community Solar Energy Pilot (CSEP) Program

Appendix I - Solar Renewable Energy Credit II (SREC II) Financing Program

Appendix J - Proposed Tariff

ROCKLAND ELECTRIC COMPANY

**Determination of RGGI Surcharge
Present and Proposed Rates by Component**

<u>RGGI Rate Components</u>	Current Rate		Proposed Rate	
	Excl. SUT (¢/kWh)	Incl. SUT (¢/kWh)	Excl. SUT (¢/kWh)	Incl. SUT (¢/kWh)
Low Income Audit II Program ¹	0.0295	0.0315	(0.0311)	(0.0332)
Low Income Audit III Program ²	(0.0023)	(0.0025)	0.0199	0.0212
SREC I Program ³	0.0282	0.0301	(0.0420)	(0.0448)
SREC II Program	0.0000	0.0000	0.0000	0.0000
TREC Program ⁴	0.2005	0.2138	0.2758	0.2941
SuSI Program ⁵	0.0229	0.0244	0.0288	0.0307
Clean Energy Act Program ⁶	0.0505	0.0539	0.2418	0.2578
CSEP Program ⁷	<u>0.0000</u>	<u>0.0000</u>	<u>0.0187</u>	<u>0.0199</u>
Total	0.3293	0.3512	0.5119	0.5457

1. See Appendix B

2. See Appendix C

3. See Appendix D

4. See Appendix E

5. See Appendix F

6. See Appendix G

7. See Appendix H

ROCKLAND ELECTRIC COMPANY

**Low Income Audit II Program Component of the Regional Greenhouse Gas Initiative ("RGGI") Surcharge
Summary of (Over)/Under Recovery and Proposed Rate**

Determination of Low Income Audit II Program Reconciliation Adjustment Component of RGGI Surcharge

Low Income Audit II Program Recoveries (Calendar Year (CY) 2023)	\$447,525
Low Income Audit II Program Revenue Requirement	0
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	<u>(37,081)</u>
Low Income Audit II Program (Over)/Under Recovery Balance	(\$484,606)
Interest (Over)/Under Recovery Balance	(9,835)
Total Low Income Audit II Program (Over)/Under Recovery Balance for CY 2023	(\$494,442)
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	(\$0.000311)
Sales and Use Tax ("SUT")	1.06625
Low Income Audit II Program Reconciliation Adjustment	(\$0.000332)

Low Income Audit II Program Component of RGGI Surcharge

Proposed Low Income Audit II Program Component of RGGI Surcharge Excluding SUT (\$ per kWh)	(\$0.000311)
Proposed Low Income Audit II Program Component of RGGI Surcharge Including SUT (\$ per kWh)	(\$0.000332)

ROCKLAND ELECTRIC COMPANY

Calculation of Over/Under Recovery Associated with Low Income Audit II Program Component of RGGI Surcharge

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
<u>Determination of (Over)/Under Recovered Balance</u>													
Revenue Requirement ¹	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Prior Period Reconciliation Adj. ²	(37,081)												(37,081)
Monthly Recoveries	37,663	34,016	33,729	33,218	31,371	35,414	46,416	47,151	44,562	39,135	31,111	33,740	\$447,525
(Over)/Under Recovery	<u>(\$74,744)</u>	<u>(\$34,016)</u>	<u>(\$33,729)</u>	<u>(\$33,218)</u>	<u>(\$31,371)</u>	<u>(\$35,414)</u>	<u>(\$46,416)</u>	<u>(\$47,151)</u>	<u>(\$44,562)</u>	<u>(\$39,135)</u>	<u>(\$31,111)</u>	<u>(\$33,740)</u>	<u>(\$484,606)</u>
Beginning Balance - (Over)/Under Recovery	(\$37,081)	(\$74,744)	(\$108,760)	(\$142,489)	(\$175,706)	(\$207,077)	(\$242,491)	(\$288,907)	(\$336,058)	(\$380,620)	(\$419,755)	(\$450,866)	
Ending Balance (Over)/Under Recovery	<u>(\$74,744)</u>	<u>(\$108,760)</u>	<u>(\$142,489)</u>	<u>(\$175,706)</u>	<u>(\$207,077)</u>	<u>(\$242,491)</u>	<u>(\$288,907)</u>	<u>(\$336,058)</u>	<u>(\$380,620)</u>	<u>(\$419,755)</u>	<u>(\$450,866)</u>	<u>(\$484,606)</u>	
Average Balance (Over)/Under	(\$55,913)	(\$91,752)	(\$125,624)	(\$159,097)	(\$191,392)	(\$224,784)	(\$265,699)	(\$312,483)	(\$358,339)	(\$400,188)	(\$435,311)	(\$467,736)	
Average Balance (Over)/Under - Net of Tax ³	(\$40,196)	(\$65,961)	(\$90,311)	(\$114,375)	(\$137,591)	(\$161,597)	(\$191,011)	(\$224,644)	(\$257,610)	(\$287,695)	(\$312,945)	(\$336,256)	
Interest Rate (Annual) ⁴	5.00%	4.69%	5.49%	4.57%	4.74%	4.93%	5.54%	5.52%	5.47%	5.72%	5.55%	5.16%	
Interest Rate (Monthly)	0.42%	0.39%	0.46%	0.38%	0.40%	0.41%	0.46%	0.46%	0.46%	0.48%	0.46%	0.43%	
Interest (To Customer) /To Company	(\$167)	(\$258)	(\$413)	(\$436)	(\$543)	(\$664)	(\$882)	(\$1,033)	(\$1,174)	(\$1,371)	(\$1,447)	(\$1,446)	<u>(\$9,835)</u>
Total (Over)/Under Collection Including Interest													<u>(\$494,442)</u>

Notes: 1. There is no revenue requirement associated with the Low Income Audit II Program since the amortization period has concluded.

2. Prior Period Reconciliation Adj. as shown on Appendix B, Page 2 of 3 and Appendix C, Page 2 of 7 of the February 1, 2023 RGGI Filing in BPU Docket No. ER23020059.

3. Net-of-tax value applied to average balance for purposes of calculating interest. Net-of-tax value shown in Appendix J.

4. Interest Rates shown in Appendix J.

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the Low Income Audit II Component of the RGGI Surcharge

<u>SC No.</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
1	\$17,463	\$15,027	\$15,078	\$13,555	\$13,670	\$17,219	\$24,084	\$25,451	\$22,765	\$16,998	\$13,619	\$15,528	\$210,457
2	14,051	13,652	13,629	12,918	12,115	12,381	14,705	15,582	15,005	16,723	12,326	12,757	165,843
3	9	8	8	7	7	8	9	10	10	6	7	8	97
4	207	176	175	134	134	96	125	138	151	191	184	161	1,872
6	158	145	134	135	128	115	110	108	118	160	161	152	1,625
7	<u>5,774</u>	<u>5,009</u>	<u>4,705</u>	<u>6,468</u>	<u>5,315</u>	<u>5,596</u>	<u>7,383</u>	<u>5,863</u>	<u>6,513</u>	<u>5,058</u>	<u>4,814</u>	<u>5,134</u>	<u>67,631</u>
Total Excluding SUT	\$37,663	\$34,016	\$33,729	\$33,218	\$31,371	\$35,414	\$46,416	\$47,151	\$44,562	\$39,135	\$31,111	\$33,740	\$447,525

ROCKLAND ELECTRIC COMPANY

**Low Income Audit III Program Component of the Regional Greenhouse Gas Initiative ("RGGI") Surcharge
Summary of (Over)/Under Recovery and Proposed Rate**

Determination of Low Income Audit III Program Reconciliation Adjustment Component of RGGI Surcharge

Low Income Audit III Program Recoveries (Calendar Year (CY) 2023)	(\$87,203)
Low Income Audit III Program Revenue Requirement CY 2023	45,566
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	<u>134,011</u>
Low Income Audit III Program (Over)/Under Recovery Balance	\$266,780
Interest (Over)/Under Recovery Balance	<u>8,080</u>
Total Low Income Audit III Program (Over)/Under Recovery Balance for CY 2023	\$274,859
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	\$0.000173
Sales and Use Tax ("SUT")	1.06625
Low Income Audit III Program Reconciliation Adjustment	\$0.000184

Determination of Forecast Low Income Audit III Program Component of RGGI Surcharge

Forecast Revenue Requirement for CY 2024	\$42,051
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Projected Spending to be (Refunded)/Surcharged	\$0.000026
Sales and Use Tax ("SUT")	1.06625
Low Income Audit III Program Charge Forecast Component	\$0.000028

Low Income Audit III Program Component of RGGI Surcharge

Proposed Low Income Audit III Program Component of RGGI Surcharge Excluding SUT (\$ per kWh)	\$0.000199
Proposed Low Income Audit III Program Component of RGGI Surcharge Including SUT (\$ per kWh)	\$0.000212

ROCKLAND ELECTRIC COMPANY

Calculation of Over/Under Recovery Associated with Low Income Audit III Program Component of RGGI Surcharge

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
<u>Determination of (Over)/Under Recovered Balance</u>													
Revenue Requirement	\$3,894	\$3,876	\$3,859	\$3,841	\$3,824	\$3,806	\$3,788	\$3,771	\$3,753	\$3,736	\$3,718	\$3,700	\$45,566
Prior Period Reconciliation Adj. ¹	134,011												134,011
Monthly Recoveries	(13,364)	(12,070)	(11,968)	(11,787)	(11,132)	(8,005)	(3,619)	(3,676)	(3,474)	(3,051)	(2,426)	(2,631)	(87,203)
(Over)/Under Recovery	<u>\$151,269</u>	<u>\$15,946</u>	<u>\$15,827</u>	<u>\$15,628</u>	<u>\$14,955</u>	<u>\$11,811</u>	<u>\$7,407</u>	<u>\$7,447</u>	<u>\$7,227</u>	<u>\$6,787</u>	<u>\$6,143</u>	<u>\$6,331</u>	<u>\$266,780</u>
Beginning Balance - (Over)/Under Recovery	\$134,011	\$151,269	\$167,215	\$183,042	\$198,670	\$213,626	\$225,437	\$232,844	\$240,291	\$247,518	\$254,305	\$260,449	
Ending Balance (Over)/Under Recovery	151,269	167,215	183,042	198,670	213,626	225,437	232,844	240,291	247,518	254,305	260,449	266,780	
Average Balance (Over)/Under	\$142,640	\$159,242	\$175,129	\$190,856	\$206,148	\$219,531	\$229,140	\$236,568	\$243,905	\$250,912	\$257,377	\$263,614	
Average Balance (Over)/Under - Net of Tax ²	\$102,544	\$114,479	\$125,900	\$137,207	\$148,200	\$157,821	\$164,729	\$170,068	\$175,343	\$180,380	\$185,028	\$189,512	
Interest Rate (Annual) ³	5.00%	4.69%	5.49%	4.57%	4.74%	4.93%	5.54%	5.52%	5.47%	5.72%	5.55%	5.16%	
Interest Rate (Monthly)	0.42%	0.39%	0.46%	0.38%	0.40%	0.41%	0.46%	0.46%	0.46%	0.48%	0.46%	0.43%	
Interest (To Customer) /To Company	\$427	\$447	\$576	\$523	\$585	\$648	\$760	\$782	\$799	\$860	\$856	\$815	<u>\$8,080</u>
Total (Over)/Under Collection Including Interest													<u>\$274,859</u>

- Notes: 1. Prior Period Reconciliation Adj. as shown on Appendix D, Page 2 of 6 of February 1, 2023 RGGI Surcharge Filing in BPU Docket No. ER23020059.
2. Net-of-tax value applied to average balance for purposes of calculating interest. Net-of-tax value shown in Appendix J.
3. Interest Rates shown in Appendix J.

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the Low Income Audit III Program Component of the RGI Surchage

<u>SC No.</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
1	(\$6,196)	(\$5,332)	(\$5,350)	(\$4,810)	(\$4,851)	(\$3,892)	(\$1,878)	(\$1,984)	(\$1,775)	(\$1,325)	(\$1,062)	(\$1,211)	(\$39,667)
2	(4,986)	(4,844)	(4,836)	(4,584)	(4,299)	(2,799)	(1,147)	(1,215)	(1,170)	(1,304)	(961)	(995)	(33,138)
3	(3)	(3)	(3)	(3)	(3)	(2)	(1)	(1)	(1)	(0)	(1)	(1)	(20)
4	(74)	(62)	(62)	(48)	(48)	(22)	(10)	(11)	(12)	(15)	(14)	(13)	(389)
6	(56)	(51)	(48)	(48)	(46)	(26)	(9)	(8)	(9)	(12)	(13)	(12)	(338)
7	<u>(2,049)</u>	<u>(1,777)</u>	<u>(1,669)</u>	<u>(2,295)</u>	<u>(1,886)</u>	<u>(1,265)</u>	<u>(576)</u>	<u>(457)</u>	<u>(508)</u>	<u>(394)</u>	<u>(375)</u>	<u>(400)</u>	<u>(13,652)</u>
Total Excluding SUT	(\$13,364)	(\$12,070)	(\$11,968)	(\$11,787)	(\$11,132)	(\$8,005)	(\$3,619)	(\$3,676)	(\$3,474)	(\$3,051)	(\$2,426)	(\$2,631)	(\$87,203)

ROCKLAND ELECTRIC COMPANY

Low Income Audit III Program Component of the RGGI Surcharges Program Spending

[illegible]

ROCKLAND ELECTRIC COMPANY

**Low Income Audit III Program Component of RGGI Surcharge
Revenue Requirement for Calculation of 2023 (Over)/Under-Collection**

[illegible]

ROCKLAND ELECTRIC COMPANY

Low Income Audit III Program Component of RGGI Surcharge
2024 Projection of Revenue Requirement

[illegible]

ROCKLAND ELECTRIC COMPANY

**SREC I Program Component of the Regional Greenhouse Gas Initiative ("RGGI") Surcharge
Summary of (Over)/Under Recovery and Proposed Rate**

Determination of SREC I Program Reconciliation Adjustment Component of RGGI Surcharge

SREC I Program Recoveries (Calendar Year (CY) 2023)	\$487,413
SREC I Program Costs CY 2023	177,354
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	<u>(370,584)</u>
SREC I Program (Over)/Under Recovery Balance	(\$680,643)
Interest (Over)/Under Recovery Balance	<u>(20,007)</u>
Total SREC I Program (Over)/Under Recovery Balance for CY 2023	(\$700,650)
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	(\$0.000440)
Sales and Use Tax ("SUT")	1.06625
SREC I Program Reconciliation Adjustment	(\$0.000469)

Determination of Forecast SREC I Program Component of RGGI Surcharge

Forecast SREC I Program Costs 2024	\$31,453
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	\$0.000020
Sales and Use Tax ("SUT")	1.06625
SREC I Program Forecast Component	\$0.000021

Proposed SREC I Program Component of RGGI Surcharge

Proposed SREC I Program Component of RGGI Surcharge Excluding SUT (\$ per kWh)	(\$0.000420)
Proposed SREC I Program Component of RGGI Surcharge Including SUT (\$ per kWh)	(\$0.000448)

ROCKLAND ELECTRIC COMPANY

Calculation of Over/Under Recovery Associated with SREC I Program Component of RGGI Surcharge

[illegible]

Notes: 1. Prior Period Reconciliation Adj. as shown on Appendix E, Page 2 of 7 of the February 1, 2023 RGGI Surcharge Filing in BPU Docket No. ER23020059.

2. Net-of-tax value applied to average balance for purposes of calculating interest. Net-of-tax value shown in Appendix J.

3. Interest Rates shown in Appendix J.

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the SREC I Program Component of the RGGI Surcharge

<u>SC No.</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
1	\$22,195	\$19,099	\$19,163	\$17,228	\$17,375	\$19,365	\$23,031	\$24,338	\$21,769	\$16,255	\$13,023	\$14,849	\$227,689
2	17,859	17,351	17,322	16,418	15,398	13,923	14,062	14,900	14,348	15,992	11,787	12,199	181,560
3	12	10	10	9	9	9	9	9	10	6	6	8	107
4	264	223	222	171	171	108	119	132	145	182	176	154	2,066
5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	201	184	171	172	163	129	105	103	113	153	154	146	1,794
7	<u>7,339</u>	<u>6,366</u>	<u>5,980</u>	<u>8,220</u>	<u>6,756</u>	<u>6,293</u>	<u>7,060</u>	<u>5,606</u>	<u>6,228</u>	<u>4,836</u>	<u>4,604</u>	<u>4,910</u>	<u>74,198</u>
Total Excluding SUT	\$47,868	\$43,233	\$42,868	\$42,218	\$39,871	\$39,826	\$44,387	\$45,089	\$42,613	\$37,424	\$29,750	\$32,265	\$487,413

ROCKLAND ELECTRIC COMPANY

**SREC I Program Component of RGGI Surcharge
Calendar Year 2023 SREC I Program Costs**

	<u>Jan-23</u> Actual	<u>Feb-23</u> Actual	<u>Mar-23</u> Actual	<u>Apr-23</u> Actual	<u>May-23</u> Actual	<u>Jun-23</u> Actual	<u>Jul-23</u> Actual	<u>Aug-23</u> Actual	<u>Sep-23</u> Actual	<u>Oct-23</u> Actual	<u>Nov-23</u> Actual	<u>Dec-23</u> Actual	<u>Total</u>
Total Net Cost of SRECs	\$0	\$0	\$96,579	\$0	\$0	\$0	\$0	\$0	\$0	\$72,193	\$0	\$0	\$168,772
Admin & Program Development	\$744	\$779	\$779	\$648	\$811	\$777	\$527	\$626	\$811	\$559	\$0	\$0	\$7,061
Marketing & Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted Processes, Insp & Other QC	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,020</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>500</u>	<u>1,520</u>
Subtotal	744	779	779	648	1,831	777	527	626	811	559	0	500	8,581
Total Costs	\$744	\$779	\$97,359	\$648	\$1,831	\$777	\$527	\$626	\$811	\$72,751	\$0	\$500	\$177,354

ROCKLAND ELECTRIC COMPANY

**SREC I Program Component of RGGI Surcharge
Forecasted Calendar Year 2024 SREC I Program Costs**

[illegible]

ROCKLAND ELECTRIC COMPANY

**SREC I Program Component of RGGI Surcharge
Calendar Year 2023 SREC Sales**

March Auction

Total	Purchase	Sale	Customer	SREC Transaction	Net Charge
<u>SRECs</u>	<u>Price</u>	<u>Price</u>	<u>Charge / (Credit)</u>	<u>Fee @ \$39.11 ea.</u>	<u>to Customer</u>
681	\$328.97	\$226.26	\$69,945.51	\$26,633.91	\$96,579.42

October Auction

Total	Purchase	Sale	Customer	SREC Transaction	Net Charge
<u>SRECs</u>	<u>Price</u>	<u>Price</u>	<u>Charge / (Credit)</u>	<u>Fee @ \$39.11 ea.</u>	<u>to Customer</u>
529	\$318.99	\$221.63	\$51,503.44	\$20,689.19	\$72,192.63

ROCKLAND ELECTRIC COMPANY

**SREC I Program Component of RGGI Surcharge
Forecasted Calendar Year 2024 SREC Sales**

	Total	Purchase	Sale	Customer	SREC Transaction	Net Charge
	SRECs	Price	Price	Chg / (Credit)	Fee @ \$39.11 ea.	to Customer
Mar Actual	215	\$309.93	\$209.26	\$21,644	\$8,409	\$30,053
Oct Estimate	0	\$0.00	\$0.00	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
				\$21,644	\$8,409	\$30,053

ROCKLAND ELECTRIC COMPANY

**TREC Program Component of the Regional Greenhouse Gas Initiative ("RGGI") Surcharge
Summary of (Over)/Under Recovery and Proposed Rate**

Determination of TREC Program Reconciliation Adjustment Component of RGGI Surcharge

TREC Program Recoveries (Calendar Year (CY) 2023)	\$2,017,158
TREC Program Costs CY 2023	2,258,655
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	<u>941,140</u>
TREC Program (Over)/Under Recovery Balance	\$1,182,637
Interest (Over)/Under Recovery Balance	<u>45,510</u>
Total TREC Program (Over)/Under Recovery Balance for CY 2023	\$1,228,147
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	\$0.000772
Sales and Use Tax ("SUT")	1.06625
TREC Program Reconciliation Adjustment	\$0.000823

Determination of Forecast TREC I Program Component of RGGI Surcharge

Projected TREC Program Costs CY 2024 - See Page 4	\$3,159,187
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	\$0.001986
Sales and Use Tax ("SUT")	1.06625
TREC Program Forecast Component	\$0.002118

Proposed TREC Program Component of RGGI Surcharge

Proposed TREC Program Component of RGGI Surcharge Excluding SUT (\$ per kWh)	\$0.002758
Proposed TREC Program Component of RGGI Surcharge Including SUT (\$ per kWh)	\$0.002941

ROCKLAND ELECTRIC COMPANY

Calculation of Over/Under Recovery Associated with TREC Program Component of RGGI Surcharge

[illegible]

Notes: 1. Prior Period Reconciliation Adj. as shown on the update to Appendix F, Page 2 of 5 of the February 1, 2023 RGGI Surcharge Filing in BPU Docket No. ER23020059.

2. Net-of-tax value applied to average balance for purposes of calculating interest. Net-of-tax value shown in Appendix J.

3. Interest Rates shown in Appendix J.

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the TREC Program Component of the RGGI Surcharge

<u>SC No.</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
1	\$23,997	\$20,650	\$20,720	\$18,628	\$18,786	\$67,093	\$163,692	\$172,981	\$154,723	\$115,529	\$92,560	\$105,535	\$974,893
2	19,309	18,760	18,729	17,751	16,649	48,240	99,947	105,903	101,980	113,660	83,774	86,703	731,406
3	12	11	11	10	10	30	63	66	69	43	44	56	426
4	285	241	240	185	185	372	848	936	1,027	1,295	1,253	1,094	7,961
6	217	199	184	186	176	446	745	734	805	1,086	1,097	1,035	6,912
7	<u>7,935</u>	<u>6,883</u>	<u>6,465</u>	<u>8,888</u>	<u>7,304</u>	<u>21,803</u>	<u>50,178</u>	<u>39,848</u>	<u>44,265</u>	<u>34,374</u>	<u>32,720</u>	<u>34,897</u>	<u>295,561</u>
Total Excluding SUT	\$51,756	\$46,744	\$46,350	\$45,647	\$43,110	\$137,986	\$315,474	\$320,467	\$302,869	\$265,988	\$211,448	\$229,320	\$2,017,158

ROCKLAND ELECTRIC COMPANY

**TREC Program Component of RGGI Surcharge
Calendar Year 2023 TREC Program Costs**

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
TREC Costs	\$204,365	\$134,103	\$188,216	\$0	\$101,218	\$373,926	\$0	\$557,475	\$0	\$0	\$0	\$657,259	\$2,216,562
Admin Costs	<u>3,108</u>	<u>3,208</u>	<u>3,307</u>	<u>0</u>	<u>3,407</u>	<u>6,908</u>	<u>0</u>	<u>7,196</u>	<u>3,587</u>	<u>3,762</u>	<u>3,762</u>	<u>3,849</u>	<u>42,093</u>
Total Costs	\$207,473	\$137,310	\$191,523	\$0	\$104,624	\$380,834	\$0	\$564,672	\$3,587	\$3,762	\$3,762	\$661,108	\$2,258,655

ROCKLAND ELECTRIC COMPANY

**TREC Program Component of RGGI Surcharge
Forecasted Calendar Year 2023 TREC Program Costs**

	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Total</u>
	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	
TREC Costs	\$491,652	\$204,725	\$151,757	\$112,149	\$224,849	\$91,423	\$323,548	\$325,161	\$340,620	\$320,037	\$282,052	\$242,090	\$3,110,063
Admin Costs	<u>3,849</u>	<u>3,952</u>	<u>3,849</u>	<u>3,849</u>	<u>4,048</u>	<u>4,048</u>	<u>4,197</u>	<u>4,197</u>	<u>4,197</u>	<u>4,284</u>	<u>4,284</u>	<u>4,371</u>	<u>49,124</u>
Total Costs	\$495,500	\$208,676	\$155,606	\$115,997	\$228,897	\$95,472	\$327,745	\$329,358	\$344,817	\$324,321	\$286,336	\$246,461	\$3,159,187

ROCKLAND ELECTRIC COMPANY

**SuSI Program Component of the Regional Greenhouse Gas Initiative ("RGGI") Surcharge
Summary of (Over)/Under Recovery and Proposed Rate**

Determination of SuSI Program Reconciliation Adjustment Component of RGGI Surcharge

SuSI Program Recoveries (Calendar Year (CY) 2023)	\$340,304
SuSI Program Costs CY 2023	186,294
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	(148,371)
SuSI Program (Over)/Under Recovery Balance	(\$302,382)
Interest (Over)/Under Recovery Balance	(9,646)
Total SuSI Program (Over)/Under Recovery Balance for CY 2023	(\$312,027)
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	(\$0.000196)
Sales and Use Tax ("SUT")	1.06625
SuSI Program Reconciliation Adjustment	(\$0.000209)

Determination of Forecast SuSI I Program Component of RGGI Surcharge

Projected SuSI Program Costs CY 2023 - See Page 4	\$770,164
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	\$0.000484
Sales and Use Tax ("SUT")	1.06625
SuSI Program Forecast Component	\$0.000516

Proposed SuSI Program Component of RGGI Surcharge

Proposed SuSI Program Component of RGGI Surcharge Excluding SUT (\$ per kWh)	\$0.000288
Proposed SuSI Program Component of RGGI Surcharge Including SUT (\$ per kWh)	\$0.000307

ROCKLAND ELECTRIC COMPANY

Calculation of Over/Under Recovery Associated with SuSI Program Component of RGGI Surcharge

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
<u>Determination of (Over)/Under Recovered Balance</u>													
Total Costs	\$8,188	\$5,431	\$8,212	\$0	\$7,529	\$27,235	\$0	\$42,598	\$367	\$459	\$459	\$85,816	\$186,294
Prior Period Reconciliation Adj. ¹	(148,371)												(\$148,371)
Monthly Recoveries	27,822	25,128	24,916	24,538	23,174	26,779	36,032	36,602	34,592	30,380	24,150	26,192	340,304
(Over)/Under Recovery	(\$168,005)	(\$19,697)	(\$16,704)	(\$24,538)	(\$15,645)	\$456	(\$36,032)	\$5,996	(\$34,225)	(\$29,921)	(\$23,691)	\$59,624	(\$302,382)
Beginning Balance (Over)/Under Recovery	(\$148,371)	(\$168,005)	(\$187,702)	(\$204,406)	(\$228,944)	(\$244,589)	(\$244,133)	(\$280,165)	(\$274,169)	(\$308,394)	(\$338,314)	(\$362,005)	
Ending Balance (Over)/Under Recovery	(168,005)	(187,702)	(204,406)	(228,944)	(244,589)	(244,133)	(280,165)	(274,169)	(308,394)	(338,314)	(362,005)	(302,382)	
Average Balance (Over)/Under	(\$158,188)	(\$177,854)	(\$196,054)	(\$216,675)	(\$236,766)	(\$244,361)	(\$262,149)	(\$277,167)	(\$291,281)	(\$323,354)	(\$350,160)	(\$332,193)	
Average Balance (Over)/Under - Net of Tax ²	(\$113,721)	(\$127,859)	(\$140,943)	(\$155,768)	(\$170,211)	(\$175,671)	(\$188,459)	(\$199,255)	(\$209,402)	(\$232,459)	(\$251,730)	(\$238,814)	
Interest Rate (Annual) ³	5.00%	4.69%	5.49%	4.57%	4.74%	4.93%	5.54%	5.52%	5.47%	5.72%	5.55%	5.16%	
Interest Rate (Monthly)	0.42%	0.39%	0.46%	0.38%	0.40%	0.41%	0.46%	0.46%	0.46%	0.48%	0.46%	0.43%	
Interest (To Customer) /To Company	(\$474)	(\$500)	(\$645)	(\$593)	(\$672)	(\$722)	(\$870)	(\$917)	(\$955)	(\$1,108)	(\$1,164)	(\$1,027)	(\$9,646)
										Total (Over)/Under Collection Including Interest			(\$312,027)

Notes: 1. Prior Period Reconciliation Adj. as shown on Appendix G, Page 2 of 5 of the February 1, 2023 RGGI Surcharge Filing in BPU Docket No. ER23020059.

1. Net-of-tax value applied to average balance for purposes of calculating interest. Net-of-tax value shown in Appendix J.
2. Interest Rates shown in Appendix J.

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the SuSI Program Component of the RGGI Surcharge

<u>SC No.</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
1	\$12,900	\$11,101	\$11,138	\$10,013	\$10,098	\$13,021	\$18,696	\$19,757	\$17,672	\$13,195	\$10,572	\$12,054	\$160,216
2	10,380	10,085	10,068	9,542	8,950	9,362	11,415	12,096	11,648	12,982	9,568	9,903	125,998
3	7	6	6	5	5	6	7	8	8	5	5	6	74
4	153	130	129	99	99	72	97	107	117	148	143	125	1,420
6	117	107	99	100	95	87	85	84	92	124	125	118	1,233
7	<u>4,266</u>	<u>3,700</u>	<u>3,476</u>	<u>4,778</u>	<u>3,926</u>	<u>4,231</u>	<u>5,731</u>	<u>4,551</u>	<u>5,056</u>	<u>3,926</u>	<u>3,737</u>	<u>3,986</u>	<u>51,364</u>
Total Excluding SUT	\$27,822	\$25,128	\$24,916	\$24,538	\$23,174	\$26,779	\$36,032	\$36,602	\$34,592	\$30,380	\$24,150	\$26,192	\$340,304

ROCKLAND ELECTRIC COMPANY

**SuSI Program Component of RGGI Surcharge
Calendar Year 2023 SuSI Program Costs**

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
SuSI Costs	\$8,067	\$5,325	\$8,107	\$0	\$7,319	\$26,827	\$0	\$42,394	\$0	\$0	\$0	\$85,265	\$183,303
Admin Costs	<u>121</u>	<u>105</u>	<u>105</u>	<u>0</u>	<u>210</u>	<u>408</u>	<u>0</u>	<u>204</u>	<u>367</u>	<u>459</u>	<u>459</u>	<u>551</u>	<u>2,990</u>
Total Costs	\$8,188	\$5,431	\$8,212	\$0	\$7,529	\$27,235	\$0	\$42,598	\$367	\$459	\$459	\$85,816	\$186,294

ROCKLAND ELECTRIC COMPANY

**SuSI Program Component of RGGI Surcharge
Forecasted Calendar Year 2024 SuSI Program Costs**

	<u>Jan-24</u> Actual	<u>Feb-24</u> Actual	<u>Mar-24</u> Actual	<u>Apr-24</u> Actual	<u>May-24</u> Actual	<u>Jun-24</u> Actual	<u>Jul-24</u> Estimate	<u>Aug-24</u> Estimate	<u>Sep-24</u> Estimate	<u>Oct-24</u> Estimate	<u>Nov-24</u> Estimate	<u>Dec-24</u> Estimate	<u>Total</u>
SuSI Costs	\$78,770	\$29,677	\$34,870	\$29,270	\$47,976	\$46,782	\$66,679	\$85,333	\$91,972	\$88,816	\$79,690	\$78,511	\$758,345
Admin Costs	<u>551</u>	<u>659</u>	<u>643</u>	<u>735</u>	<u>850</u>	<u>944</u>	<u>1,010</u>	<u>1,102</u>	<u>1,194</u>	<u>1,286</u>	<u>1,377</u>	<u>1,469</u>	<u>11,819</u>
Total Costs	\$79,321	\$30,336	\$35,512	\$30,005	\$48,826	\$47,726	\$67,689	\$86,435	\$93,166	\$90,102	\$81,067	\$79,980	\$770,164

ROCKLAND ELECTRIC COMPANY

**Clean Energy Act Program Component of the Regional Greenhouse Gas Initiative ("RGGI") Surcharge
Summary of (Over)/Under Recovery and Proposed Rate**

Determination of CEA Program Reconciliation Adjustment Component of RGGI Surcharge

Clean Energy Act Program Recoveries (Calendar Year (CY) 2023)	\$887,584
Clean Energy Act Program Revenue Requirement	2,027,320
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	<u>(441,644)</u>
Clean Energy Act Program (Over)/Under Recovery Balance	\$698,092
Interest (Over)/Under Recovery Balance	<u>(5,377)</u>
Total Clean Energy Act Program (Over)/Under Recovery Balance for CY 2023	\$692,715
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	\$0.000435
Sales and Use Tax ("SUT")	1.06625
Clean Energy Act Program Reconciliation Adjustment	\$0.000464

Determination of Forecast Clean Energy Act Program Component of RGGI Surcharge

Forecast Revenue Requirement for CY 2024	\$3,153,872
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Projected Spending to be (Refunded)/Surcharged	\$0.001983
Sales and Use Tax ("SUT")	1.06625
Clean Energy Act Program Charge	\$0.002114

CEA Program Component of RGGI Surcharge

Proposed Clean Energy Act Program Component of RGGI Surcharge Excluding SUT (\$ per kWh)	\$0.002418
Proposed Clean Energy Act Program Component of RGGI Surcharge Including SUT (\$ per kWh)	\$0.002578

ROCKLAND ELECTRIC COMPANY

Calculation of Over/Under Recovery Associated with Clean Energy Act Program Component of RGGI Surcharge

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
<u>Determination of (Over)/Under Recovered Balance</u>													
Revenue Requirement	\$90,107	\$100,506	\$131,164	\$119,788	\$107,294	\$116,537	\$113,003	\$124,433	\$152,681	\$415,863	\$162,293	\$393,651	\$2,027,320
Prior Period Reconciliation Adj. ¹	(441,644)												(\$441,644)
Monthly Recoveries	88,690	80,101	79,425	78,222	73,873	72,802	79,458	80,716	76,284	66,994	53,257	57,759	\$887,584
(Over)/Under Recovery	<u>(\$440,228)</u>	<u>\$20,405</u>	<u>\$51,739</u>	<u>\$41,566</u>	<u>\$33,421</u>	<u>\$43,735</u>	<u>\$33,544</u>	<u>\$43,717</u>	<u>\$76,397</u>	<u>\$348,869</u>	<u>\$109,036</u>	<u>\$335,892</u>	<u>\$698,092</u>
Beginning Balance - (Over)/Under Recovery	(\$441,644)	(\$440,228)	(\$419,823)	(\$368,084)	(\$326,518)	(\$293,097)	(\$249,362)	(\$215,818)	(\$172,101)	(\$95,703)	\$253,165	\$362,201	
Ending Balance (Over)/Under Recovery	<u>(\$440,228)</u>	<u>(\$419,823)</u>	<u>(\$368,084)</u>	<u>(\$326,518)</u>	<u>(\$293,097)</u>	<u>(\$249,362)</u>	<u>(\$215,818)</u>	<u>(\$172,101)</u>	<u>(\$95,703)</u>	<u>\$253,165</u>	<u>\$362,201</u>	<u>\$698,092</u>	
Average Balance (Over)/Under	(\$440,936)	(\$430,025)	(\$393,954)	(\$347,301)	(\$309,808)	(\$271,230)	(\$232,590)	(\$193,959)	(\$133,902)	\$78,731	\$307,683	\$530,147	
Average Balance (Over)/Under - Net of Tax ²	(\$316,989)	(\$309,145)	(\$283,213)	(\$249,675)	(\$222,721)	(\$194,987)	(\$167,209)	(\$139,437)	(\$96,262)	\$56,600	\$221,193	\$381,122	
Interest Rate (Annual) ³	5.00%	4.69%	5.49%	4.57%	4.74%	4.93%	5.54%	5.52%	5.47%	5.72%	5.55%	5.16%	
Interest Rate (Monthly)	0.42%	0.39%	0.46%	0.38%	0.40%	0.41%	0.46%	0.46%	0.46%	0.48%	0.46%	0.43%	
Interest (To Customer) /To Company	(\$1,321)	(\$1,208)	(\$1,296)	(\$951)	(\$880)	(\$801)	(\$772)	(\$641)	(\$439)	\$270	\$1,023	\$1,639	<u>(\$5,377)</u>
Total (Over)/Under Collection Including Interest													<u>\$692,715</u>

Notes: 1. Prior Period Reconciliation Adj. updated as per Appendix H. Page 2 of 7 of the Company's February 1, 2023 RGGI Surcharge Filing in BPU Docket No. ER23020059.

2. Net-of-tax value applied to average balance for purposes of calculating interest. Net-of-tax value shown in Appendix J.

3. Interest Rates shown in Appendix J.

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the Clean Energy Act Program Component of the RGGI Surcharge

<u>SC No.</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
1	\$41,122	\$35,387	\$35,506	\$31,920	\$32,191	\$35,399	\$41,229	\$43,569	\$38,970	\$29,098	\$23,313	\$26,581	\$414,285
2	33,089	32,147	32,094	30,419	28,529	25,452	25,174	26,674	25,686	28,628	21,100	21,838	330,829
3	21	19	19	17	17	16	16	17	17	11	11	14	195
4	488	414	412	317	316	197	214	236	259	326	315	276	3,768
6	372	341	316	319	302	236	188	185	203	274	276	261	3,272
7	<u>13,597</u>	<u>11,795</u>	<u>11,079</u>	<u>15,230</u>	<u>12,517</u>	<u>11,504</u>	<u>12,638</u>	<u>10,036</u>	<u>11,149</u>	<u>8,658</u>	<u>8,241</u>	<u>8,789</u>	<u>135,235</u>
Total Excluding SUT	\$88,690	\$80,101	\$79,425	\$78,222	\$73,873	\$72,802	\$79,458	\$80,716	\$76,284	\$66,994	\$53,257	\$57,759	\$887,584

ROCKLAND ELECTRIC COMPANY

**Clean Energy Act Program Component of RGGI Surcharge
CY 2023 Program Spending**

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Implementation and Incentive Spending	\$439,063	\$200,401	\$626,778	\$137,089	\$159,494	\$183,129	\$174,054	\$276,320	\$280,992	\$605,962	\$333,445	\$427,022	\$3,843,748
O&M Spending	<u>30,476</u>	<u>38,343</u>	<u>60,671</u>	<u>47,663</u>	<u>33,237</u>	<u>40,233</u>	<u>34,584</u>	<u>42,515</u>	<u>67,211</u>	<u>322,428</u>	<u>64,631</u>	<u>290,502</u>	<u>1,072,494</u>
Total Spending	\$469,540	\$238,745	\$687,448	\$184,751	\$192,731	\$223,362	\$208,638	\$318,835	\$348,203	\$928,389	\$398,076	\$717,524	\$4,916,242

ROCKLAND ELECTRIC COMPANY

Forecast Program Spending

[illegible]

ROCKLAND ELECTRIC COMPANY

**Clean Energy Act Program Component of RGGI Surcharge
2023 Revenue Requirement
Revenue Requirement For Use in Calculation of (Over)/Under Collection**

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
1. Program Spending	\$439,063	\$200,401	\$626,778	\$137,089	\$159,494	\$183,129	\$174,054	\$276,320	\$280,992	\$605,962	\$333,445	\$427,022
2. Cumulative Spending	4,459,977	4,660,378	5,287,156	5,424,245	5,583,739	5,766,867	5,940,921	6,217,241	6,498,233	7,104,195	7,437,639	7,864,661
3.												
4.												
5. Gross Expenditures	4,459,977	4,660,378	5,287,156	5,424,245	5,583,739	5,766,867	5,940,921	6,217,241	6,498,233	7,104,195	7,437,639	7,864,661
6. Accumulated Amortization	<u>247,732</u>	<u>286,569</u>	<u>330,628</u>	<u>375,831</u>	<u>422,362</u>	<u>470,419</u>	<u>519,927</u>	<u>571,737</u>	<u>625,889</u>	<u>685,090</u>	<u>747,071</u>	<u>812,610</u>
7. Net Expenditures	4,212,244	4,373,809	4,956,528	5,048,414	5,161,377	5,296,448	5,420,995	5,645,504	5,872,344	6,419,104	6,690,569	7,052,052
8. Accumulated Deferred Tax	<u>1,184,062</u>	<u>1,229,478</u>	<u>1,393,280</u>	<u>1,419,109</u>	<u>1,450,863</u>	<u>1,488,832</u>	<u>1,523,842</u>	<u>1,586,951</u>	<u>1,650,716</u>	<u>1,804,410</u>	<u>1,880,719</u>	<u>1,982,332</u>
9. Under/(Over) Recovery Balance	3,028,183	3,144,332	3,563,248	3,629,305	3,710,514	3,807,617	3,897,153	4,058,553	4,221,628	4,614,694	4,809,850	5,069,720
10.												
11. Return Requirement	17,866	18,552	21,023	21,413	21,892	22,465	22,993	23,945	24,908	27,227	28,378	29,911
12. Equity Portion	11,759	12,210	13,837	14,094	14,409	14,786	15,134	15,761	16,394	17,920	18,678	19,687
13.												
14.												
15. Revenue	59,631	62,163	70,493	72,126	74,057	76,304	78,418	81,918	85,470	93,435	97,662	103,148
16.												
17. Expenses:												
18. Amortization	37,166	38,836	44,060	45,202	46,531	48,057	49,508	51,810	54,152	59,202	61,980	65,539
19. Administrative Costs												
20. Interest Expense	6,107	6,341	7,186	7,319	7,483	7,679	7,859	8,185	8,514	9,306	9,700	10,224
21. Deferred Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
22. Taxable Income	16,358	16,985	19,248	19,605	20,043	20,568	21,052	21,923	22,804	24,928	25,982	27,385
23. Federal and State Taxes	<u>4,598</u>	<u>4,774</u>	<u>5,411</u>	<u>5,511</u>	<u>5,634</u>	<u>5,782</u>	<u>5,918</u>	<u>6,163</u>	<u>6,410</u>	<u>7,007</u>	<u>7,303</u>	<u>7,698</u>
24. Net Income	11,759	12,210	13,837	14,094	14,409	14,786	15,134	15,761	16,394	17,920	18,678	19,687
25.												
26.												
27. Deferred Cost Recovery (from 15 above)	59,631	62,163	70,493	72,126	74,057	76,304	78,418	81,918	85,470	93,435	97,662	103,148
28. O&M	<u>30,476</u>	<u>38,343</u>	<u>60,671</u>	<u>47,663</u>	<u>33,237</u>	<u>40,233</u>	<u>34,584</u>	<u>42,515</u>	<u>67,211</u>	<u>322,428</u>	<u>64,631</u>	<u>290,502</u>
29. Total Revenue Requirement	\$90,107	\$100,506	\$131,164	\$119,788	\$107,294	\$116,537	\$113,003	\$124,433	\$152,681	\$415,863	\$162,293	\$393,651

ROCKLAND ELECTRIC COMPANY

Clean Energy Act Program Component of RGGI Surcharge 2024 Projection of Revenue Requirement

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
1. Program Spending	\$71,033	\$180,534	\$509,116	\$109,394	\$204,901	\$708,733	\$1,806,663	\$1,806,663	\$1,806,663	\$1,806,663	\$1,806,663	\$1,806,663
2. Cumulative Spending	7,935,695	8,116,229	8,625,345	8,734,739	8,939,640	9,648,373	11,455,036	13,261,699	15,068,362	16,875,025	18,681,688	20,488,352
3.												
4.												
5. Gross Expenditures	7,935,695	8,116,229	8,625,345	8,734,739	8,939,640	9,648,373	11,455,036	13,261,699	15,068,362	16,875,025	18,681,688	20,488,352
6. Accumulated Amortization	<u>878,740</u>	<u>946,376</u>	<u>1,018,254</u>	<u>1,091,043</u>	<u>1,165,540</u>	<u>1,245,943</u>	<u>1,341,402</u>	<u>1,451,916</u>	<u>1,577,486</u>	<u>1,718,111</u>	<u>1,873,792</u>	<u>2,044,528</u>
7. Net Expenditures	7,056,954	7,169,853	7,607,091	7,643,696	7,774,100	8,402,430	10,113,634	11,809,783	13,490,877	15,156,915	16,807,897	18,443,824
8. Accumulated Deferred Tax	<u>1,983,710</u>	<u>2,015,446</u>	<u>2,138,353</u>	<u>2,148,643</u>	<u>2,185,299</u>	<u>2,361,923</u>	<u>2,842,943</u>	<u>3,319,730</u>	<u>3,792,285</u>	<u>4,260,609</u>	<u>4,724,700</u>	<u>5,184,559</u>
9. Under/(Over) Recovery Balance	5,073,244	5,154,408	5,468,738	5,495,053	5,588,800	6,040,507	7,270,692	8,490,053	9,698,591	10,896,306	12,083,197	13,259,265
10.												
11. Return Requirement	29,932	30,411	32,266	32,421	32,974	35,639	42,897	50,091	57,222	64,288	71,291	78,230
12. Equity Portion	19,701	20,016	21,237	21,339	21,703	23,457	28,235	32,970	37,663	42,314	46,923	51,490
13.												
14.												
15. Revenue	103,766	105,873	112,447	113,554	115,957	125,214	149,396	173,497	197,518	221,459	245,319	269,099
16.												
17. Expenses:												
18. Amortization	66,131	67,635	71,878	72,789	74,497	80,403	95,459	110,514	125,570	140,625	155,681	170,736
19. Administrative Costs												
20. Interest Expense	10,231	10,395	11,029	11,082	11,271	12,182	14,663	17,122	19,559	21,974	24,368	26,740
21. Deferred Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
22. Taxable Income	27,405	27,843	29,541	29,683	30,189	32,629	39,275	45,861	52,390	58,859	65,271	71,624
23. Federal and State Taxes	<u>7,703</u>	<u>7,827</u>	<u>8,304</u>	<u>8,344</u>	<u>8,486</u>	<u>9,172</u>	<u>11,040</u>	<u>12,892</u>	<u>14,727</u>	<u>16,545</u>	<u>18,348</u>	<u>20,133</u>
24. Net Income	19,701	20,016	21,237	21,339	21,703	23,457	28,235	32,970	37,663	42,314	46,923	51,490
25.												
26.												
27. Deferred Cost Recovery (from 15 above)	103,766	105,873	112,447	113,554	115,957	125,214	149,396	173,497	197,518	221,459	245,319	269,099
28. O&M	<u>54,551</u>	<u>(6,697)</u>	<u>19,690</u>	<u>24,649</u>	<u>30,591</u>	<u>149,946</u>	<u>158,007</u>	<u>158,007</u>	<u>158,007</u>	<u>158,007</u>	<u>158,007</u>	<u>158,007</u>
29. Total Revenue Requirement	\$158,318	\$99,175	\$132,138	\$138,203	\$146,548	\$275,161	\$307,403	\$331,504	\$355,525	\$379,466	\$403,326	\$427,106
									</			

ROCKLAND ELECTRIC COMPANY

**CSEP Program Component of the Regional Greenhouse Gas Initiative ("RGGI") Surcharge
Summary of (Over)/Under Recovery and Proposed Rate**

Determination of CSEP Program Component of RGGI Surcharge

CSEP Program Recoveries (Calendar Year (CY) 2023)	\$0
CSEP Program Costs CY 2023	0
Prior Period Reconciliation (Over)/Under Recovery - See Page 2	<u>287,353</u>
CSEP Program (Over)/Under Recovery Balance	\$287,353
Interest (Over)/Under Recovery Balance	<u>10,739</u>
Total CSEP Program (Over)/Under Recovery Balance for CY 2023	\$298,092
Projected Sales (kWh) 12 months ending May 31, 2025	1,590,723,461
\$ per kWh Reconciliation to be (Refunded)/Surcharged	\$0.000187
Sales and Use Tax ("SUT")	1.06625
CSEP Program Reconciliation Adjustment	\$0.000199

ROCKLAND ELECTRIC COMPANY

Calculation of Over/Under Recovery Associated with CSEP Program Component of RGGI Surcharge

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Total</u>
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Determination of (Over)/Under Recovered Balance													
Total Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Prior Period Reconciliation Adj. ¹	287,353												287,353
Monthly Recoveries	0	0	0	0	0	0	0	0	0	0	0	0	0
(Over)/Under Recovery	\$287,353	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$287,353
Beginning Balance (Over)/Under Recovery	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	
Ending Balance (Over)/Under Recovery	287,353	287,353	287,353	287,353	287,353	287,353	287,353	287,353	287,353	287,353	287,353	287,353	
Average Balance (Over)/Under	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	\$287,353	
Average Balance (Over)/Under - Net of Tax ²	\$206,578	\$206,578	\$206,578	\$206,578	\$206,578	\$206,578	\$206,578	\$206,578	\$206,578	\$206,578	\$206,578	\$206,578	
Interest Rate (Annual) ³	5.00%	4.69%	5.49%	4.57%	4.74%	4.93%	5.54%	5.52%	5.47%	5.72%	5.55%	5.16%	
Interest Rate (Monthly)	0.42%	0.39%	0.46%	0.38%	0.40%	0.41%	0.46%	0.46%	0.46%	0.48%	0.46%	0.43%	
Interest (To Customer) /To Company	\$861	\$807	\$945	\$787	\$816	\$849	\$954	\$950	\$942	\$985	\$955	\$888	\$10,739
										Total (Over)/Under Collection Including Interest			\$298,092

Notes: 1. Prior Period Reconciliation Adj. updated as per Appendix I, Page 2 of 4 of the Company's February 1, 2023 RGGI Surcharge Filing in BPU Docket No. ER23020059.

2. Net-of-tax value applied to average balance for purposes of calculating interest. Net-of-tax value shown in Appendix J.

3. Interest Rates shown in Appendix J.

ROCKLAND ELECTRIC COMPANY

Monthly Actual Revenue Summary by Service Classification ("SC") of the CSEP Program Component of the RGGI Surcharge

[illegible]

ROCKLAND ELECTRIC COMPANY
CSEP Program Component of RGGI Surcharge
Calendar Year 2023 CSEP Program Costs

[illegible]

ROCKLAND ELECTRIC COMPANY

Solar Renewable Energy Credit II (SREC II) Financing Program Component of the RGGI Surcharge
Administrative Fee Development
Administrative Cost - To Be Recovered from Program Participants

Schedule 1 - SREC II Administrative Monthly Over/Under Recovered Balances

Month	Administrative Fees Fees	Administrative Cost	(Over)/Under Recovery	(Over)/Under Recovery Beginning Monthly Balance	(Over)/Under Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	Interest Rate	Monthly Interest
Oct-13	0	0	\$0	\$0	\$0	\$0	\$0	0.93%	\$0
Nov-13	0	0	0	0	0	0	0	0.93%	0
Dec-13	0	0	0	0	0	0	0	0.90%	0
Jan-14	0	0	0	0	0	0	0	0.99%	0
Feb-14	0	0	0	0	0	0	0	0.90%	0
Mar-14	0	0	0	0	0	0	0	0.92%	0
Apr-14	0	0	0	0	0	0	0	1.04%	0
May-14	0	0	0	0	0	0	0	1.01%	0
Jun-14	0	0	0	0	0	0	0	0.99%	0
Jul-14	0	720	720	0	720	360	213	1.07%	0
Aug-14	0	240	240	720	959	840	497	1.07%	0
Sep-14	0	0	0	959	959	959	567	1.13%	1
Oct-14	0	0	0	959	959	959	567	1.13%	1
Nov-14	0	0	0	959	959	959	567	1.12%	1
Dec-14	0	0	0	959	959	959	567	1.09%	1
Jan-15	0	0	0	959	959	959	567	1.26%	1
Feb-15	0	0	0	959	959	959	567	1.09%	1
Mar-15	0	0	0	959	959	959	567	1.26%	1
Apr-15	0	0	0	959	959	959	567	1.15%	1
May-15	0	0	0	959	959	959	567	1.20%	1
Jun-15	0	0	0	959	959	959	567	1.24%	1
Jul-15	0	9,350	9,350	959	10,309	5,634	3,333	1.29%	4
Aug-15	0	0	0	10,309	10,309	10,309	6,098	1.28%	7
Sep-15	0	874	874	10,309	11,183	10,746	6,356	1.30%	7
Oct-15	0	2,104	2,104	11,183	13,286	12,235	7,237	1.24%	7
Nov-15	0	0	0	13,286	13,286	13,286	7,859	1.37%	9
Dec-15	0	0	0	13,286	13,286	13,286	7,859	1.51%	10
Jan-16	0	0	0	13,286	13,286	13,286	7,859	1.62%	11
Feb-16	0	0	0	13,286	13,286	13,286	7,859	1.35%	9
Mar-16	0	0	0	13,286	13,286	13,286	7,859	1.45%	9
Apr-16	0	0	0	13,286	13,286	13,286	7,859	1.36%	9
May-16	0	0	0	13,286	13,286	13,286	7,859	1.40%	9
Jun-16	0	0	0	13,286	13,286	13,286	7,859	1.51%	10
Jul-16	0	0	0	13,286	13,286	13,286	7,859	1.19%	8
Aug-16	0	0	0	13,286	13,286	13,286	7,859	1.27%	8
Sep-16	0	0	0	13,286	13,286	13,286	7,859	1.38%	9
Oct-16	0	6,750	6,750	13,286	20,037	16,662	9,855	1.40%	11
Nov-16	0	0	0	20,037	20,037	20,037	11,852	1.43%	14
Dec-16	0	0	0	20,037	20,037	20,037	11,852	1.74%	17
Jan-17	0	4,943	4,943	20,037	24,980	22,508	13,314	1.82%	20
Feb-17	0	0	0	24,980	24,980	24,980	14,776	1.82%	22
Mar-17	0	0	0	24,980	24,980	24,980	14,776	1.89%	23
Apr-17	0	0	0	24,980	24,980	24,980	14,776	1.84%	23
May-17	0	0	0	24,980	24,980	24,980	14,776	1.88%	23
Jun-17	0	0	0	24,980	24,980	24,980	14,776	1.88%	23
Jul-17	0	0	0	24,980	24,980	24,980	14,776	2.01%	25
Aug-17	0	0	0	24,980	24,980	24,980	14,776	1.94%	24
Sep-17	150	0	(150)	24,980	24,830	24,905	14,731	1.95%	24
Oct-17	0	0	0	24,830	24,830	24,830	14,687	2.09%	26
Nov-17	0	0	0	24,830	24,830	24,830	14,687	2.21%	27
Dec-17	0	0	0	24,830	24,830	24,830	14,687	2.38%	29
Jan-18	0	0	0	24,830	24,830	24,830	17,850	2.52%	37
Feb-18	0	0	0	24,830	24,830	24,830	17,850	2.76%	41
Mar-18	0	0	0	24,830	24,830	24,830	17,850	2.82%	42
Apr-18	0	653	653	24,830	25,483	25,157	18,085	2.85%	43
May-18	0	(1,307)	(1,307)	25,483	24,177	24,830	17,850	3.10%	46
Jun-18	0	0	0	24,177	24,177	24,177	17,381	3.07%	44
Jul-18	0	0	0	24,177	24,177	24,177	17,381	3.17%	46
Aug-18	0	0	0	24,177	24,177	24,177	17,381	3.27%	47
Sep-18	0	0	0	24,177	24,177	24,177	17,381	3.26%	47
Oct-18	0	0	0	24,177	24,177	24,177	17,381	3.42%	50
Nov-18	300	0	(300)	24,177	23,877	24,027	17,273	3.44%	50
Dec-18	0	15,026	15,026	23,877	38,903	31,390	22,566	3.43%	65
Jan-19	0	500	500	38,903	39,403	39,153	28,147	3.10%	73
Feb-19	1,000	0	(1,000)	39,403	38,403	38,903	27,968	3.12%	73
Mar-19	0	0	0	38,403	38,403	38,403	27,608	3.15%	72
Apr-19	0	0	0	38,403	38,403	38,403	27,608	2.93%	67
May-19	0	0	0	38,403	38,403	38,403	27,608	2.91%	67
Jun-19	0	4,744	4,744	38,403	43,148	40,775	29,313	2.42%	59

ROCKLAND ELECTRIC COMPANY

Solar Renewable Energy Credit II (SREC II) Financing Program Component of the RGGI Surcharge
Administrative Fee Development
Administrative Cost - To Be Recovered from Program Participants

Schedule 1 - SREC II Administrative Monthly Over/Under Recovered Balances

Month	Administrative Fees Fees	Administrative Cost	(Over)/Under Recovery	(Over)/Under Recovery Beginning Monthly Balance	(Over)/Under Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	Interest Rate	Monthly Interest
Jul-19	1,000	2,209	\$1,209	\$43,148	\$44,357	\$43,752	\$31,453	2.38%	\$62
Aug-19	0	0	0	44,357	44,357	44,357	31,888	2.33%	62
Sep-19	17,400	0	(17,400)	44,357	26,957	35,657	25,634	2.07%	44
Oct-19	0	0	0	26,957	26,957	26,957	19,379	2.16%	35
Nov-19	10,230	0	(10,230)	26,957	16,727	21,842	15,702	2.16%	28
Dec-19	0	4,550	4,550	16,727	21,277	19,002	13,660	2.21%	25
Jan-20	0	500	500	21,277	21,777	21,527	15,476	2.18%	28
Feb-20	0	0	0	21,777	21,777	21,777	15,655	1.96%	26
Mar-20	0	0	0	21,777	21,777	21,777	15,655	1.44%	19
Apr-20	0	0	0	21,777	21,777	21,777	15,655	0.83%	11
May-20	0	0	0	21,777	21,777	21,777	15,655	0.80%	10
Jun-20	0	0	0	21,777	21,777	21,777	15,655	0.74%	10
Jul-20	0	0	0	21,777	21,777	21,777	15,655	0.77%	10
Aug-20	14,670	0	(14,670)	21,777	7,107	14,442	10,382	0.71%	6
Sep-20	0	0	0	7,107	7,107	7,107	5,109	0.73%	3
Oct-20	0	0	0	7,107	7,107	7,107	5,109	0.74%	3
Nov-20	10,050	0	(10,050)	7,107	(2,943)	2,082	1,497	0.76%	1
Dec-20	0	2,296	2,296	(2,943)	(647)	(1,795)	(1,291)	0.77%	(1)
Jan-21	4,140	0	(4,140)	(647)	(4,787)	(2,717)	(1,953)	0.71%	(1)
Feb-21	0	2,813	2,813	(4,787)	(1,974)	(3,381)	(2,430)	0.71%	(1)
Mar-21	0	2,103	2,103	(1,974)	129	(923)	(663)	0.73%	(0)
Apr-21	4,380	1,775	(2,605)	129	(2,476)	(1,174)	(844)	0.77%	(1)
May-21	0	1,612	1,612	(2,476)	(864)	(1,670)	(1,201)	0.76%	(1)
Jun-21	0	1,694	1,694	(864)	830	(17)	(12)	0.76%	(0)
Jul-21	10,560	1,693	(8,867)	830	(8,037)	(3,604)	(2,591)	0.85%	(2)
Aug-21		1,283	1,283	(8,037)	(6,754)	(7,396)	(5,317)	0.77%	(3)
Sep-21		1,701	1,701	(6,754)	(5,053)	(5,904)	(4,244)	0.80%	(3)
Oct-21	12,870	1,775	(11,095)	(5,053)	(16,148)	(10,601)	(7,621)	0.87%	(6)
Nov-21		1,605	1,605	(16,148)	(14,543)	(15,346)	(11,032)	1.10%	(10)
Dec-21		2,563	2,563	(14,543)	(11,980)	(13,262)	(9,534)	1.16%	(9)
Jan-22	4,170	1,612	(2,558)	(11,980)	(14,538)	(13,259)	(9,532)	1.38%	(11)
Feb-22		1,775	1,775	(14,538)	(12,763)	(13,651)	(9,814)	1.78%	(15)
Mar-22	0	1,775	1,775	(12,763)	(10,988)	(11,876)	(8,537)	1.91%	(14)
Apr-22	4,980	2,090	(2,890)	(10,988)	(13,878)	(12,433)	(8,938)	3.04%	(23)
May-22		1,819	1,819	(13,878)	(12,059)	(12,969)	(9,323)	3.33%	(26)
Jun-22	0	1,743	1,743	(12,059)	(10,316)	(11,188)	(8,043)	3.26%	(22)
Jul-22		1,653	1,653	(10,316)	(8,663)	(9,490)	(6,822)	3.44%	(20)
Aug-22	6,420	1,736	(4,684)	(8,663)	(13,347)	(11,005)	(7,912)	3.50%	(23)
Sep-22		1,819	1,819	(13,347)	(11,528)	(12,438)	(8,941)	4.11%	(31)
Oct-22	10,293	1,819	(8,474)	(11,528)	(20,002)	(15,765)	(11,334)	4.72%	(45)
Nov-22		2,119	2,119	(20,002)	(17,883)	(18,943)	(13,618)	5.14%	(58)
Dec-22		2,236	2,236	(17,883)	(15,647)	(16,765)	(12,053)	4.85%	(49)
Jan-23	4,458	1,736	(2,722)	(15,647)	(18,369)	(17,008)	(12,227)	5.00%	(51)
Feb-23		1,819	1,819	(18,369)	(16,550)	(17,460)	(12,552)	4.69%	(49)
Mar-23		1,819	1,819	(16,550)	(14,731)	(15,641)	(11,244)	5.49%	(51)
Apr-23	5,199	1,513	(3,686)	(14,731)	(18,417)	(16,574)	(11,915)	4.57%	(45)
May-23		2,571	2,571	(18,417)	(15,846)	(17,132)	(12,316)	4.74%	(49)
Jun-23		1,813	1,813	(15,846)	(14,033)	(14,940)	(10,740)	4.93%	(44)
Jul-23	10,326	1,229	(9,097)	(14,033)	(23,130)	(18,582)	(13,358)	5.54%	(62)
Aug-23		1,461	1,461	(23,130)	(21,669)	(22,400)	(16,103)	5.52%	(74)
Sep-23		1,891	1,891	(21,669)	(19,778)	(20,724)	(14,898)	5.47%	(68)
Oct-23	9,090	1,856	(7,234)	(19,778)	(27,012)	(23,395)	(16,819)	5.72%	(80)
Nov-23		2,209	2,209	(27,012)	(24,803)	(25,908)	(18,625)	5.55%	(86)
Dec-23		2,662	2,662	(24,803)	(22,141)	(23,472)	(16,874)	5.16%	(73)
Jan-24	4,470	2,117	(2,353)	(22,141)	(24,494)	(23,318)	(16,763)	4.93%	(69)
Feb-24		2,722	2,722	(24,494)	(21,772)	(23,133)	(16,630)	4.80%	(67)
Mar-24		3,533	3,533	(21,772)	(18,239)	(20,006)	(14,382)	5.14%	(62)
Apr-24	4,320	3,783	(537)	(18,239)	(18,776)	(18,508)	(13,305)	5.32%	(59)
May-24		3,333	3,333	(18,776)	(15,443)	(17,110)	(12,300)	5.56%	(57)
Jun-24		3,333	3,333	(15,443)	(12,110)	(13,777)	(9,904)	5.42%	(45)
Jul-24	9,690	2,000	(7,690)	(12,110)	(19,800)	(15,955)	(11,470)	5.42%	(52)
Aug-24		2,000	2,000	(19,800)	(17,800)	(18,800)	(13,515)	5.42%	(61)
Sep-24		2,000	2,000	(17,800)	(15,800)	(16,800)	(12,078)	5.42%	(55)
Oct-24	9,000	2,000	(7,000)	(15,800)	(22,800)	(19,300)	(13,875)	5.42%	(63)
Nov-24		2,000	2,000	(22,800)	(20,800)	(21,800)	(15,672)	5.42%	(71)
Dec-24		3,150	3,150	(20,800)	(17,650)	(19,225)	(13,821)	5.42%	(62)
Total	\$169,166	\$151,516	(\$17,650)						(\$9)

ROCKLAND ELECTRIC COMPANY

**Solar Renewable Energy Credit II (SREC II) Financing Program Component of the RGGI Surcharge
Administrative Fee Development
Administrative Cost - To Be Recovered from Program Participants**

Schedule 2 - SREC II Administrative Fee Calculation

SREC II Administrative Costs Deferred Balance (Over)/Under Recovery as of December 2024 ⁽¹⁾	\$ (17,650)
Projected Administrative Costs for 2025	\$ 25,650
Interest as of December 2024 ⁽¹⁾	<u>\$ (9)</u>
(A) Total Administrative Costs to be Recovered	\$ 7,991
(B) Projected Number of SREC's - 2025	<u>915</u>
(A)/(B) Administrative Fee - 2025	\$ 8.73

(1) Estimated July - December 2024

ROCKLAND ELECTRIC COMPANY

**Solar Renewable Energy Credit II (SREC II) Financing Program Component of the RGGI Surcharge
SREC Auction and Purchase Analysis
Solar Renewable Energy Credit II (SREC II) Financing Program**

Schedule 3 - SREC II Auction Revenue/Direct Cost Over/Under Recovered Balances

Month	Auction Revenue	SREC Purchase	(Over)/Under Recovery	(Over)/Under Recovery Beginning Monthly Balance	(Over)/Under Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	Interest Rate	Monthly Interest
Jan-19	0	0	\$0	\$0	\$0	\$0	\$0	3.10%	\$0
Feb-19	0	0	0	0	0	0	0	3.12%	0
Mar-19	0	0	0	0	0	0	0	3.15%	0
Apr-19	0	0	0	0	0	0	0	2.93%	0
May-19	0	0	0	0	0	0	0	2.91%	0
Jun-19	0	0	0	0	0	0	0	2.42%	0
Jul-19	0	0	0	0	0	0	0	2.38%	0
Aug-19	0	0	0	0	0	0	0	2.33%	0
Sep-19	0	124,758	124,758	0	124,758	62,379	44,844	2.07%	77
Oct-19	0	0	0	124,758	124,758	124,758	89,689	2.16%	161
Nov-19	0	73,349	73,349	124,758	198,107	161,433	116,054	2.16%	209
Dec-19	0	0	0	198,107	198,107	198,107	142,419	2.21%	262
Jan-20	0	0	0	198,107	198,107	198,107	142,419	2.18%	259
Feb-20	0	0	0	198,107	198,107	198,107	142,419	1.96%	233
Mar-20	0	0	0	198,107	198,107	198,107	142,419	1.44%	171
Apr-20	0	0	0	198,107	198,107	198,107	142,419	0.83%	99
May-20	0	0	0	198,107	198,107	198,107	142,419	0.80%	95
Jun-20	0	0	0	198,107	198,107	198,107	142,419	0.74%	88
Jul-20	0	0	0	198,107	198,107	198,107	142,419	0.77%	91
Aug-20	0	105,184	105,184	198,107	303,291	250,699	180,228	0.71%	107
Sep-20	0	0	0	303,291	303,291	303,291	218,036	0.73%	133
Oct-20	284,544	0	(284,544)	303,291	18,747	161,019	115,757	0.74%	71
Nov-20	0	72,059	72,059	18,747	90,806	54,776	39,379	0.76%	25
Dec-20	0	0	0	90,806	90,806	90,806	65,280	0.77%	42

ROCKLAND ELECTRIC COMPANY

**Solar Renewable Energy Credit II (SREC II) Financing Program Component of the RGGI Surcharge
SREC Auction and Purchase Analysis
Solar Renewable Energy Credit II (SREC II) Financing Program**

Schedule 3 - SREC II Auction Revenue/Direct Cost Over/Under Recovered Balances

Month	Auction Revenue	SREC Purchase	(Over)/Under Recovery	(Over)/Under Recovery Beginning Monthly Balance	(Over)/Under Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	Interest Rate	Monthly Interest
Jan-21	0	29,684	\$29,684	\$90,806	\$120,489	\$105,648	\$75,950	0.71%	\$45
Feb-21	0	0	0	120,489	120,489	120,489	86,620	0.71%	51
Mar-21	0	0	0	120,489	120,489	120,489	86,620	0.73%	53
Apr-21	0	31,405	31,405	120,489	151,894	136,192	97,908	0.77%	63
May-21	0	0	0	151,894	151,894	151,894	109,197	0.76%	69
Jun-21	0	0	0	151,894	151,894	151,894	109,197	0.76%	69
Jul-21	0	75,715	75,715	151,894	227,609	189,752	136,412	0.85%	97
Aug-21	0	0	0	227,609	227,609	227,609	163,628	0.77%	105
Sep-21	0	0	0	227,609	227,609	227,609	163,628	0.80%	109
Oct-21	0	0	0	227,609	227,609	227,609	163,628	0.87%	119
Nov-21	0	92,278	92,278	227,609	319,887	273,748	196,798	1.10%	180
Dec-21	237,926	0	(237,926)	319,887	81,961	200,924	144,444	1.16%	140
Jan-22	0	29,899	29,899	81,961	111,860	96,910	69,669	1.38%	80
Feb-22	0	0	0	111,860	111,860	111,860	80,416	1.78%	119
Mar-22	0	0	0	111,860	111,860	111,860	80,416	1.91%	128
Apr-22	134,769	35,707	(99,063)	111,860	12,797	62,329	44,808	3.04%	114
May-22	0	0	0	12,797	12,797	12,797	9,200	3.33%	26
Jun-22	0	0	0	12,797	12,797	12,797	9,200	3.26%	25
Jul-22	0	0	0	12,797	12,797	12,797	9,200	3.44%	26
Aug-22	0	46,031	46,031	12,797	58,829	35,813	25,746	3.50%	75
Sep-22	0	0	0	58,829	58,829	58,829	42,292	4.11%	145
Oct-22	0	73,801	73,801	58,829	132,629	95,729	68,820	4.72%	271
Nov-22	87,753	0	(87,753)	132,629	44,876	88,753	63,804	5.14%	273
Dec-22	0	0	0	44,876	44,876	44,876	32,261	4.85%	130
Jan-23	0	31,964	31,964	44,876	76,840	60,858	43,751	5.00%	182
Feb-23	0	0	0	76,840	76,840	76,840	55,240	4.69%	216
Mar-23	102,948	0	(102,948)	76,840	(26,108)	25,366	18,235	5.49%	83
Apr-23	0	37,277	37,277	(26,108)	11,168	(7,470)	(5,370)	4.57%	(20)
May-23	0	0	0	11,168	11,168	11,168	8,029	4.74%	32
Jun-23	0	0	0	11,168	11,168	11,168	8,029	4.93%	33
Jul-23	0	74,037	74,037	11,168	85,206	48,187	34,642	5.54%	160
Aug-23	0	0	0	85,206	85,206	85,206	61,254	5.52%	282
Sep-23	0	0	0	85,206	85,206	85,206	61,254	5.47%	279
Oct-23	114,850	65,175	(49,675)	85,206	35,531	60,368	43,399	5.72%	207
Nov-23	0	0	0	35,531	35,531	35,531	25,543	5.55%	118
Dec-23	0	0	0	35,531	35,531	35,531	25,543	5.16%	110
Jan-24	0	32,050	32,050	35,531	67,581	51,556	37,064	4.93%	152
Feb-24	0	0	0	67,581	67,581	67,581	48,584	4.80%	194
Mar-24	94,586	0	(94,586)	67,581	(27,004)	20,288	14,585	5.14%	62
Apr-24	0	36,567	36,567	(27,004)	9,563	(8,721)	(6,270)	5.32%	(28)
May-24	0	0	0	9,563	9,563	9,563	6,874	5.56%	32
Jun-24	0	0	0	9,563	9,563	9,563	6,874	5.42%	31
Jul-24	0	73,134	73,134	9,563	82,697	46,130	33,163	5.42%	150
Aug-24	0	0	0	82,697	82,697	82,697	59,451	5.42%	269
Sep-24	0	0	0	82,697	82,697	82,697	59,451	5.42%	269
Oct-24	98,070	64,530	(33,540)	82,697	49,157	65,927	47,395	5.42%	214
Nov-24	0	0	0	49,157	49,157	49,157	35,339	5.42%	160
Dec-24	0	0	0	49,157	49,157	49,157	35,339	5.42%	160
	\$1,155,446	\$1,204,603	\$49,157						\$7,980

Notes:
Auction Revenue set from market
SREC purchase is \$215.10 per SREC

ROCKLAND ELECTRIC COMPANY

Forecasted Administrative Costs RECO SREC II Program Component of RGGI Surcharge
Calendar Year 2024

	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Total</u>
	Act	Act	Act	Act	Act	Act	Est	Est	Est	Est	Est	Est	
Admin & Program Development	2,117	2,722	3,533	3,783	3,333	3,333	2,000	2,000	2,000	2,000	2,000	3,150	31,971
Transaction Fee	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted Processes, Insp & Other QC	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal	2,117	2,722	3,533	3,783	3,333	3,333	2,000	2,000	2,000	2,000	2,000	3,150	31,971

Notes:

ROCKLAND ELECTRIC COMPANY

Forecasted Administrative Costs RECO SREC II Program Component of RGGI Surcharge
Calendar Year 2025

	<u>Jan-25</u> Est	<u>Feb-25</u> Est	<u>Mar-25</u> Est	<u>Apr-25</u> Est	<u>May-25</u> Est	<u>Jun-25</u> Est	<u>Jul-25</u> Est	<u>Aug-25</u> Est	<u>Sep-25</u> Est	<u>Oct-25</u> Est	<u>Nov-25</u> Est	<u>Dec-25</u> Est	<u>Total</u>
Admin & Program Development	2,000	2,000	2,000	2,500	2,000	2,000	2,000	2,000	2,000	2,000	2,000	3,150	25,650
Transaction Fee	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracted Processes, Insp & Ot	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Subtotal	2,000	2,000	2,000	2,500	2,000	2,000	2,000	2,000	2,000	2,000	2,000	3,150	25,650

Notes:

ROCKLAND ELECTRIC COMPANY

Direct Cost - Auction Revenue SREC II Program Component of RGGI Surcharge
Calendar Year 2024

	<u>Jan-24</u> Act	<u>Feb-24</u> Act	<u>Mar-24</u> Act	<u>Apr-24</u> Act	<u>May-24</u> Act	<u>Jun-24</u> Act	<u>Jul-24</u> Est	<u>Aug-24</u> Est	<u>Sep-24</u> Est	<u>Oct-24</u> Est	<u>Nov-24</u> Est	<u>Dec-24</u> Est	<u>Total</u>
Total SRECs sold at auction			94,586	-				0		98,070			192,656
Total SRECs payment	(21,753)		-	(21,023)		-	(47,155)		-	(43,797)		-	(133,727)
Total Net Cost of SRECs	(21,753)	0	94,586	(21,023)	0	0	(47,155)	0	0	54,273	0	0	58,929
Number of SREC's - 2024	149			144			323			300			916

ROCKLAND ELECTRIC COMPANY

Direct Cost - Auction Revenue SREC II Program Component of RGGI Surcharge
Calendar Year 2025

	<u>Jan-25</u> Est	<u>Feb-25</u> Est	<u>Mar-25</u> Est	<u>Apr-25</u> Est	<u>May-25</u> Est	<u>Jun-25</u> Est	<u>Jul-25</u> Est	<u>Aug-25</u> Est	<u>Sep-25</u> Est	<u>Oct-25</u> Est	<u>Nov-25</u> Est	<u>Dec-25</u> Est	<u>Total</u>
Total SRECs sold at auction			94,167	-				0		97,650			191,817
Total SRECs payment	(21,899)		-	(20,439)		-	(47,447)		-	(43,797)		-	(133,581)
Total Net Cost of SRECs	(21,899)	0	94,167	(20,439)	0	0	(47,447)	0	0	53,853	0	0	58,236
Number of SREC's - 2025	150			140			325			300			915

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE ("RGGI") SURCHARGE

The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served under this Schedule. The RGGI Surcharge shall include the costs related to the Company's:

- (a) Low Income Audit and Direct Install Energy Efficiency Program ("Low Income Audit II Program");
- (b) Low Income Audit and Direct Install Energy Efficiency Program ("Low Income Audit III Program");
- (c) Solar Renewable Energy Certificate Program ("SREC Program"), including both the SREC I and SREC II Programs;
- (d) Transitional Renewable Energy Certificate Program ("TREC Program");
- (e) Successor Solar Incentive Program ("SuSI Program");
- (f) Clean Energy Act Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") programs; and
- (g) Community Solar Energy Pilot Program ("CSEP Program").

	RGGI Surcharge Rate Components (Cents per kWh)	
	Excluding SUT	Including SUT
Low Income Audit II Program	(0.0311)	(0.0332)
Low Income Audit III Program	0.0199	0.0212
SREC I Program	(0.0420)	(0.0448)
SREC II Program	0.0000	0.0000
TREC Program	0.2758	0.2941
SuSI Program	0.0288	0.0307
Clean Energy Act Program	0.2418	0.2578
CSEP Program	0.0187	0.0199
Total RGGI Surcharge	0.5119	0.5457

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michelle O'Connell, President
Mahwah, New Jersey 07430



Margaret Comes
Associate Counsel
Law Department

May 8, 2025

Sherri L. Lewis, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of Rockland Electric Company's Annual Societal Benefits Charge Filing
Reconciling Costs for 12 Months Ending July 31, 2024 and Estimating Costs for 12
Months Ending July 31, 2025
BPU Docket No. ER24040206

Dear Secretary Lewis:

On behalf of Rockland Electric Company ("RECO"), enclosed please find for filing
Stipulation of Settlement in the above matter.

Respectfully submitted,

Margaret Comes
Margaret Comes

c: email service list

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

In the Matter of Rockland Electric	BPU Docket No. ER24040206
Company's Annual Societal Benefits)
Charge Filing Reconciling Costs for 12)
Months Ending July 31, 2024 and)
Estimating Costs for 12 Months Ending) Stipulation of Settlement
July 31, 2025)

APPEARANCES:

Margaret Comes, Esq., Associate Counsel, for Petitioner Rockland Electric Company

T. David Wand, Esq., Managing Attorney, Electric Group, **Brian Weeks, Esq.**, Deputy Rate Counsel and **Bethany Rocque-Romaine, Esq.**, Assistant Deputy Rate Counsel, for the Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director, Division of Rate Counsel)

Steven Chaplar, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin**, Attorney General of New Jersey)

TO: THE HONORABLE NEW JERSEY BOARD OF PUBLIC UTILITIES

THIS STIPULATION OF SETTLEMENT ("Stipulation") is made by and among Rockland Electric Company ("RECO" or "Company"), Staff of the New Jersey Board of Public Utilities ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (each being a "Party", and collectively, "Parties").

PROCEDURAL HISTORY

In accordance with the New Jersey Board of Public Utilities' ("Board" or "BPU") July 22, 2002 Order, and Leaf No. 57 of the Company's Schedule for Electric Service B.P.U. No. 3 – Electricity ("Electric Tariff"), the Company must submit an annual filing to the Board to reconcile

any over- or under-recovered balances recovered through the Societal Benefits Charge (“SBC”), and to provide for current program cost recovery.¹

2022 Filing

On April 1, 2022, the Company filed a petition seeking revisions to the Demand Side Management (“DSM”) / Clean Energy Program (“CEP”) (“DSM/CEP Component”), and Uncollectible Expense Program (“UEP”) Component (together, “SBC Component Programs”) of the SBC rate (“2022 Filing”). The 2022 Filing initially reflected actual data through February 2022.

In the 2022 Filing, RECO proposed (1) an increase in the DSM/CEP rate component of the SBC from 0.3253 ¢/kWh to 0.3675 ¢/kWh, including SUT; and (2) an increase in the UEP rate component from 0.0303 ¢/kWh to a rate of 0.0828 ¢/kWh, including SUT. The resulting proposed SBC of 0.7758 ¢/kWh, including SUT, reflected the following: (1) a 0.3623 ¢/kWh rate component, including SUT, for forecast DSM and CEP spending for the twelve (12)-month period ending July 31, 2023 of \$4,963,955; (2) a 0.0052 ¢/kWh rate component, including SUT, reflecting an under-collection of \$71,230 in DSM and CEP spending for the period August 1, 2021 through July 31, 2022; (3) a 0.0433 ¢/kWh rate component, including SUT, for forecast UEP for the twelve (12)-month period ending July 31, 2023 of \$540,000; (4) a 0.0395 ¢/kWh rate component, including SUT, reflecting an under-collection of \$594,482 in UEP; (5) a 0.2468 ¢/kWh rate component, including SUT, relating to Universal Service Fund; and (6) a 0.0787 ¢/kWh rate component, including SUT, relating to Lifeline.²

¹ In re Rockland Electric Company’s Rate Unbundling, Stranded Costs, and Restructuring Filings, BPU Docket Nos. EO97070464 and EO97070466, Order dated July 22, 2022.

² The under-collection does not include the costs and the associated rate components of the SBC relating to the Universal Service Fund and Lifeline.

On August 22, 2022, the Company updated (“2022 Filing Update”) the DSM/CEP Component of the SBC based upon actual data for the period March 1, 2022, through July 31, 2022, and projected DSM and CEP costs for the period August 1, 2022, through July 31, 2023 (including actual data through February 28, 2023). The 2022 Filing Update included an update of the UEP Component of the SBC to reflect actual uncollectible experience for the period January 1, 2022, through July 31, 2022, and the projected UEP Component of the SBC for the period August 1, 2022, through July 31, 2023 (including actual data through February 28, 2023). As a result of the 2022 Filing Update, the Company proposed to increase the SBC Component Program rate as a result of: (1) an anticipated DSM/CEP program over-collection of \$99,358 for the period August 1, 2021 through July 31, 2022; and (2) an anticipated UEP under-collection of \$149,061 for the period August 1, 2021 through July 31, 2022.

2023 Filing

On March 31, 2023, while the 2022 Filing was pending, the Company filed a petition seeking revisions to the SBC Component Programs of the SBC rate (“2023 Filing”). The 2023 Filing reflected actual data through February 2023.

In the 2023 Filing, RECO proposed (1) an increase in the DSM/CEP rate component of the SBC from 0.3253 ¢/kWh to 0.3586 ¢/kWh, including SUT; and (2) an increase in the UEP rate component from 0.0303 ¢/kWh to a rate of 0.0640 ¢/kWh, including SUT. The resulting proposed SBC of 0.8427 ¢/kWh, including SUT, reflected the following: (1) a 0.3385 ¢/kWh rate component, including SUT, for forecast DSM and CEP spending for the twelve (12)-month period ending July 31, 2024 of \$5,147,536;³ (2) a 0.0201 ¢/kWh rate component, including SUT,

³ The filing noted that because, at that time, the Board had not yet approved Clean Energy Program spending beyond June 2023, the Company’s projected Clean Energy Program spending for the 12-month period ending July 2024, reflected the fiscal year 2023 amounts approved by the BPU in its Order dated June 29, 2022 in BPU Docket No. QO22020112.

reflecting an under-collection of \$305,365 in DSM and CEP spending for the period August 1, 2022 through July 31, 2023; (3) a 0.0355 ¢/kWh rate component, including SUT, for forecast UEP for the twelve (12)-month period ending July 31, 2024 of \$540,000; (4) a 0.0285 ¢/kWh rate component, including SUT, reflecting an under-collection of \$432,310 in UEP; (5) a 0.3417 ¢/kWh rate component, including SUT, relating to Universal Service Fund; and (6) a 0.0784 ¢/kWh rate component, including SUT, relating to Lifeline.

On June 13, 2023, the Company updated (“2023 Filing Update”) its DSM/CEP and UEP components of the SBC based upon actual data for the period August 2022, through May 2023, and projected DSM/CEP costs of the SBC for the period June 2023 through July 2024. As a result of the 2023 Filing Update, the Company proposed to increase the SBC Component Programs rate as a result of: (1) an anticipated DSM/CEP program under-collection of \$349,291 for the period August 1, 2022 through July 31, 2023; and (2) an anticipated UEP under-collection of \$386,869 for the period August 1, 2022 through July 31, 2023.

During the 2022 Filing and 2023 Filing proceedings, the Parties held several discovery conferences. On January 12, 2024, the Company provided additional, updated DSM/CEP and UEP data that anticipated DSM/CEP under-collection of \$378,813 for the period August 1, 2022 through July 31, 2023; and (2) an anticipated UEP under-collection of \$365,130 (“January 2024 Update”).

The parties entered into a Stipulation of Settlement resolving the 2022 Filing and 2023 Filing (“2022-2023 Stipulation”), and on June 27, 2024, the Board approved the 2022-2023 Stipulation.⁴

2024 SBC

On April 1, 2024, the Company filed a petition seeking revisions to the SBC Component Programs of the SBC rate (“2024 Filing”). The 2024 Filing reflected actual data through February 2024.

In the 2024 Filing, RECO proposed (1) an increase in the DSM and Clean Energy Program rate components of the SBC from 0.3253 ¢/kWh to a rate of 0.3735 ¢/kWh, including SUT; and (2) an increase in the Uncollectible Expense rate component from 0.0303 ¢/kWh to a rate of 0.0690 ¢/kWh. The resulting proposed SBC was 0.6494 ¢/kWh, including SUT. This rate reflects (1) a 0.3312 ¢/kWh rate component, including SUT, for forecast DSM and Clean Energy Program spending for the twelve (12)-month period ending July 31, 2025 of \$4,943,265; (2) a 0.0423 ¢/kWh rate component, including SUT, reflecting an under-collection of \$631,789 in DSM and Clean Energy Program spending for the period August 1, 2023 through July 31, 2024; (3) a 0.0322 ¢/kWh rate component, including SUT, for forecast Uncollectible Expense for the twelve- month period ending July 31, 2025 of \$480,000; (4) a 0.0368 ¢/kWh rate component, including SUT, reflecting an under-collection of \$548,593 in Uncollectible Expense; (5) a 0.1325 ¢/kWh rate component, including SUT, relating to Universal Service Fund; and (6) a 0.0744 ¢/kWh rate component, including SUT, relating to Lifeline.

⁴ In re Rockland Electric Company’s Annual Societal Benefits Charge Filing Reconciling Costs for 12 Months Ending July 31, 2022 and Estimating Costs For 12 Months Ending July 31, 2023, Docket No. ER22040245, Order dated June 27, 2024 and In re Rockland Electric Company’s Annual Societal Benefits Charge Filing Reconciling Costs for 12 Months Ending July 31, 2023 and Estimating Costs For 12 Months Ending July 31, 2024, Docket No. ER23030200, Order dated June 27, 2024 (“2022-2023 Stipulation of Settlement”).

The Company updated the proposed rates in the 2024 Filing with actual data through July 2024 and forecasted data through July 2025. As a result of the update, the Company proposed to increase the DSM and Clean Energy component rate to 0.3590 cents per kWh, including SUT, based on an under-collection of \$627,464 through July 31, 2024, and proposed to increase the Uncollectible Expense component rate to 0.0521 cents per kWh based upon an under-collection of \$296,906 through July 31, 2024.

On January 21, 2025, the Company conducted two (2) virtual public hearings on the 2024 Filing. No members of the public appeared to provide comments or filed written comments with the Board.

STIPULATION

Based upon the Parties review of the 2024 Filing and update, the Parties STIPULATE AND AGREE AS FOLLOWS:

1. UEP balance per the 2022 2023 Settlement. Paragraph 1 of the 2022-2023 Stipulation of Settlement, stated as follows:

- “1. Calculation of RECO UEP Balances. The Company’s monthly balances for the purpose of calculating the UEP rate will be calculated as follows:
 - a. The Company will cap its monthly uncollectibles for the months of August 2022, February 2023, and September 2023 at \$80,000 per month. The difference between the cap and the actuals will be amortized over two (2) years and will be included with the starting prior period balances for the April 2024 and April 2025 DSM, CEP and UEP components of the SBC filings.
 - b. The actual RECO uncollectibles for the months of August 2022 (\$151,645), February 2023 (\$201,096), and September 2023 (\$370,057) total \$722,798. Deducting the capped total of \$240,000 leaves a balance of \$482,798, and the amount to be amortized over two (2) years to be included with the April 2024 and April 2025 DSM, CEP and UEP components of the SBC filings is \$241,399 per year.
 - c. The Company will use the amount of \$40,000 per month for projected uncollectibles.

- d. The cap as discussed in 1(a) above may be modified in future SBC proceedings, subject to discussion and agreement among the parties.”

2. The Parties agree that going forward, the Company will continue a monthly uncollectibles cap of \$80,000. The difference between the cap and the actuals will be amortized over two (2) years and will be included with the starting prior period balances for the following year’s SBC filing. By way of example, if there are any actual monthly uncollectibles in the April 2025 SBC filing that exceed \$80,000, the difference between the cap and the actuals (“Difference”) will be amortized over two (2) years. Half of the Difference will be included with the starting prior period balance for the April 2025 DSM, SBC filing, and the other half of the Difference will be included with the starting prior period balance for the April 2026 DSM, SBC filings. The Company will use the amount of \$40,000 per month for projected uncollectibles.

3. SBC Rate. The Company shall implement a total SBC rate of 0.7080 ¢/kWh, including SUT. As set forth in Exhibit A attached hereto, this rate shall include: 1) a 0.3590 ¢/kWh rate, including SUT, for the DSM/CEP component, reflecting \$627,464 in under -recovery through July 2024; (2) a 0.05210 ¢/kWh rate, including SUT, related to the UEP component, reflecting \$296,906 in under/over-recovery through July 2024; (3) a 0.2212 ¢/kWh rate component, including SUT, relating to the Universal Service Fund;⁵ and, (4) a 0.0757 ¢/kWh rate component, including SUT, relating to Lifeline.⁶

4. The Parties agree that the forecasts of costs for the SBC Component Programs and the actual results for these items through July 31, 2025, will be reviewed by the Board in the Company’s next annual SBC filing. All SBC component rates are subject to audit by the Board.

⁵ The USF and Lifeline rates were not part of this proceeding. The USF and Lifeline rates were established by Board Order in the proceeding, In re the 2024/2025 Annual Compliance Filings for the Universal Service Fund (“USF”) Program Factor Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 And N.J.S.A. 48:2-21.1, Docket No. ER24070486, Order dated September 25, 2024.

⁶ See footnote 5 above.

5. Customer Impact. As a result of the increase in the total SBC to 0.7080 ¢/kWh, including SUT, a residential customer using 808 kWh per summer month, and 7,800 kWh on an annual basis, will see an increase in their annual bill from \$1,838.88 to \$1,841.16, or \$2.28 or approximately 0.1%.
6. SBC Interest Rate. Interest shall continue to be calculated at a rate based upon U.S. Treasury securities at two (2) year constant maturity as published in the Federal Reserve Statistical Release on the first day of each month (or closest day thereafter on which rates are published), plus 60 basis points, in accordance with the Board's October 21, 2008 Order in Docket No. ER08060455, but not to exceed RECO's BPU authorized overall rate of return effective at the time the interest is calculated.
7. Effective Date. The revised tariff leaf relating to the revised SBC shall become effective upon a date specific by the Board ("Effective Date").
8. Tariff. RECO shall file the revised Electric tariff relating to the revised SBC rate, in the form set forth in Exhibit B hereto, approved by the Parties in this Stipulation, as soon as possible, but no later than 10 business days from the Effective Date.
9. Voluntariness. The Parties agree that this Stipulation is voluntary, consistent with law, and fully dispositive of the issues addressed herein.
10. Expeditious Board Approval. Each Party agrees to use its best efforts to ensure that this Stipulation is submitted in a timely fashion to the Board for its approval without modification or condition. However, the Parties understand there is no guarantee that this matter will be decided on a particular date or at a specific Board Meeting.
11. Rights Upon Disapproval or Modification. This Stipulation contains mutually balancing and interdependent provisions, and is intended to be accepted and approved in its entirety to fully resolve all issues relating to the 2024 Filing. This Stipulation is an integral settlement and the

various parts hereof are not severable without upsetting the balance of agreements and compromises achieved among the Parties. In the event the Board disapproves this Stipulation as a whole, it shall be null and void. In the event that any particular aspect of this Stipulation is not accepted and approved by the Board in its entirety, without modification, or is modified by a court of competent jurisdiction: (i) the Parties are not waiving any legal or procedural rights, arguments or claims they may have before the Board or in any forum, and (ii) this Stipulation shall, at the option and discretion of any Party aggrieved thereby, exercised by written notice to the other Parties within 10 days after receipt of any such adverse decision, be null and void in which case the Parties shall be placed in the same position that they were in immediately prior to its execution.

12. Party Reservations. This Stipulation represents a negotiated compromise resolution made exclusively for the purpose of the above-referenced proceedings. Although binding on the Parties with respect to the issues resolved herein, this Stipulation, in total or by specific item, is in no way binding upon the Parties (or non-signatories) and is not to be considered or cited as precedent in favor of or against their respective positions on any issue in any other proceeding, except to enforce the terms of this Stipulation. The Parties agree that the resolution of the issues relating to the 2024 Filing shall apply only to these proceedings, and that any similar future cases shall be reviewed by the Board on an individual basis. This Stipulation is without prejudice to the positions of the respective Parties with respect to any future rate cases or other proceedings involving the Company, except as specifically set forth herein.

13. Captions. The subject headings of the sections of this Stipulation are inserted solely for the purpose of convenient reference and are not intended to, nor shall they, affect the meaning of any provision of this Stipulation.

14. Governing Law. This Stipulation shall be governed and construed in accordance with the laws of the State of New Jersey.

15. Execution. This Stipulation may be executed in one or more counterparts. Each Party has caused its duly authorized representative to execute below and deliver this Stipulation.

CONCLUSION

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

ROCKLAND ELECTRIC COMPANY

Dated: May 2, 2025

By: Margaret Comes
Margaret Comes
Associate Counsel

**MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY**

Attorney for the Staff of the
New Jersey Board of Public Utilities

Dated: May 5, 2025

By: Steven Chaplar
Steven Chaplar
Deputy Attorney General

**DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR**

Dated: May 8, 2025

By: Lisa Littman, Esq.
Lisa Littman, Esq.
Assistant Deputy Rate Counsel

ROCKLAND ELECTRIC COMPANY

**Determination of Demand Side Management and Clean Energy Program Component
& Uncollectible Expense Component of the Societal Benefits Charge ("SBC")
for Service Rendered on or after August 1, 2024**

<u>SBC Rate Components</u>	Rate Incl. RA; Excl. SUT <u>(¢/kWh)</u>	Rate Incl. RA & SUT <u>(¢/kWh)</u>
DSM/Clean Energy Programs	0.3367	0.359000
Universal Service Fund	0.2075	0.221200
Lifeline	0.0710	0.075700
Uncollectible Expense	<u>0.0489</u>	<u>0.052100</u>
Total	0.6641	0.708000

ROCKLAND ELECTRIC COMPANY

**Determination of Demand Side Management and Clean Energy Program
Components of the Societal Benefits Charge ("SBC")¹**

Reconciliation of DSM /CEP SBC for the Period August 1, 2023 - July 31, 2024

Demand Side and Clean Energy Recoveries: (08/01/23 - 07/31/24) - See Page 4	\$4,732,976
SBC DSM and Clean Energy Costs, for the period (08/01/23 - 07/31/24) - See Page 4	4,956,581
Prior Period Reconciliation (Over)/Under Recovery - See Page 4	378,813
Total Demand Side and Clean Energy SBC Costs to be Recovered (08/01/23 - 07/31/24)	5,335,394
Demand Side and Clean Energy SBC (Over)/Under Recovery Balance	602,418
Interest (Over)/Under Recovery Balance - See Page 4	<u>25,046</u>
Total Demand Side and Clean Energy SBC (Over)/Under Recovery Balance for 12 months ended July 31, 2024	\$627,464

Determination of Demand Side and Clean Energy SBC

Projected Sales (kWh) 12 months ending July 31, 2025	1,591,275,613
\$ per kWh Demand Side and Clean Energy Reconciliation to be (Refunded)/Surcharged	\$0.000394
Projected Demand Side and Clean Energy Spending - 12 months ending July 31, 2025 - See Page 5	\$4,731,348
\$ per kWh Projected Spending to be Surcharged	\$0.002973
Proposed Demand Side and Clean Energy SBC Excluding SUT (\$ per kWh)	\$0.003367
Sales and Use Tax ("SUT")	1.06625
<u>Proposed DSM/Clean Energy SBC Including SUT (\$ per kWh)</u>	<u>\$0.003590</u>

Notes: ¹ Rate component of SBC relating to recovery of demand-side management ("DSM") and the Clean Energy Program as described in paragraph (1) on Leaf No. 57 of the RECO Schedule for Electric Service, B.P.U. No. 3 - Electricity. Does not include the costs and the associated rate components of the SBC relating to the Universal Service Fund, Lifeline, and Uncollectible Expense.

ROCKLAND ELECTRIC COMPANY
Determination of Uncollectible Expense
Component of the Societal Benefits Charge ("SBC")¹

Reconciliation of Uncollectible Expense SBC for the Period August 1, 2023 - July 31, 2024

Uncollectibles Recoveries: (08/01/23 - 07/31/24) - See Page 6	\$431,956
SBC Uncollectible Expense Costs for the period (08/01/23 - 07/31/24) - See Page 6	311,592
Prior Period Reconciliation (Over)/Under Recovery - See Page 6	167,757
2022 and 2023 Overcapped Uncollectible Amortization - See Page 6	<u>241,399</u>
Total Uncollectibles SBC Costs to be Recovered (08/01/23 - 07/31/24)	720,747
Uncollectibles Expense SBC (Over)/Under Recovery Balance	288,791
Interest (Over)/Under Recovery Balance - See Page 6	<u>8,115</u>
Total Uncollectibles SBC (Over)/Under Recovery Balance for 12 months ended July 31, 2024	\$296,906

Determination of Uncollectible Expense SBC

Projected Sales (kWh) 12 months ending July 31, 2025	1,591,275,613
\$ per kWh Uncollectible Expense Reconciliation to be (Refunded)/Surcharged	\$0.000187
Projected Uncollectible Expenses - 12 months ending July 31, 2025 - See Page 7	\$480,000
\$ per kWh Projected Spending to be Surcharged	\$0.000302
Proposed Uncollectible Expense SBC Excluding SUT (\$ per kWh)	\$0.000489
Sales and Use Tax ("SUT")	1.06625

Proposed Uncollectible Expense SBC Including SUT (\$ per kWh)

Amounts Deferral for Future Collection - Current Filing	\$345,970
Remaining Amounts Deferral for Future Collection- Prior Filings	\$241,399

Notes: ¹ Rate component of SBC relating to recovery of Uncollectible Expenses as described in paragraph (3) on Leaf No. 57 of the RECO Schedule for Electric Service = B.P.U. No. 3 - Electricity. Does not include the costs and the associated rate components of the SBC relating to the Universal Service Fund, Lifeline, DSM, and Clean Energy Program.

ROCKLAND ELECTRIC COMPANY

**Determination of Demand Side Management and Clean Energy Program Components of the Societal Benefits Charge ("SBC")
August 2023 through July 2024 Cost Recovery Period**

<u>RECO</u>	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Total
Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
SBC Recoveries	\$487,653	\$460,875	\$404,752	\$321,759	\$348,947	\$394,344	\$345,852	\$372,898	\$285,892	\$364,588	\$433,198	\$512,219	\$4,732,976
Prior Period Reconciliation Adj. ¹	378,813	0	0	0	0	0	0	0	0	0	0	0	378,813
Legacy Program Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
CEP Program Costs	427,755	527,666	529,145	489,272	391,053	346,835	385,495	431,840	376,309	366,656	350,981	333,573	4,956,581
Total Program Costs	\$806,568	\$527,666	\$529,145	\$489,272	\$391,053	\$346,835	\$385,495	\$431,840	\$376,309	\$366,656	\$350,981	\$333,573	\$5,335,394
Interest - (Over)/Under Recovery	1,055	1,264	1,748	2,253	2,225	1,985	2,047	2,374	2,745	2,876	2,536	1,938	25,046
Total Program Costs Incl. Adjs. & Interest	\$807,623	\$528,930	\$530,893	\$491,525	\$393,278	\$348,820	\$387,542	\$434,214	\$379,054	\$369,532	\$353,517	\$335,511	\$5,360,440
(Over)/Under Recovery	\$319,971	\$68,056	\$126,141	\$169,766	\$44,330	(\$45,525)	\$41,691	\$61,317	\$93,161	\$4,944	(\$79,681)	(\$176,707)	\$627,464
Interest Rate (%) ²	5.52%	5.47%	5.72%	5.55%	5.16%	4.93%	4.80%	5.14%	5.32%	5.56%	5.42%	5.37%	

Notes: ¹ Under Recovery for the period August 1, 2022 through July 31, 2023 as per updated final balance from prior year's filing.

² Federal Reserve Board US Treasury Securities at two year constant maturity plus 60 basis points.

ROCKLAND ELECTRIC COMPANY

**Determination of Demand Side Management and Clean Energy Program Components
of the Societal Benefits Charge ("SBC")**

Projected Costs: August 2024 - July 2025 ⁽¹⁾

<u>Month</u>	<u>Clean Energy ⁽²⁾</u>	<u>Legacy</u>	<u>Total</u>
Aug-24	\$414,439	\$0	\$414,439
Sep-24	502,975	0	502,975
Oct-24	504,385	0	504,385
Nov-24	466,378	0	466,378
Dec-24	372,754	0	372,754
Jan-25	330,605	0	330,605
Feb-25	367,457	0	367,457
Mar-25	411,633	0	411,633
Apr-25	358,700	0	358,700
May-25	349,499	0	349,499
Jun-25	334,557	0	334,557
Jul-25	<u>317,964</u>	<u>0</u>	<u>317,964</u>
Total	\$4,731,348	\$0	\$4,731,348

Notes: ¹ Rate component of SBC relating to recovery of demand-side management ("DSM") and Clean Energy Program costs as described in paragraphs (1) and (2) on Leaf No. 56 of the RECO Schedule for Electric Service, B.P.U. No. 3 - Electricity. Does not include costs associated with USF, Lifeline, and Uncollectible Expense.

² The Company's projected Clean Energy Program spending for the twelve month period ending July 2025 reflects the FY25 amounts approved by the BPU in Docket No. QO24040223 dated June 27, 2024.

ROCKLAND ELECTRIC COMPANY

**Determination of Uncollectible Expense Component of the Societal Benefits Charge ("SBC")
August 2023 through July 2024 Cost Recovery Period**

<u>RECO</u>	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Total
SBC Uncollectibles Recoveries	\$45,393	\$42,900	\$37,676	\$29,951	\$32,481	\$36,707	\$32,193	\$34,711	\$26,612	\$33,937	\$40,324	\$39,070	\$431,956
Prior Period Reconciliation Adj. ¹	167,757	0	0	0	0	0	0	0	0	0	0	0	167,757
Amortization of Prior Period Deferral ²	20,117	20,117	20,117	20,117	20,117	20,117	20,117	20,117	20,117	20,117	20,117	20,117	241,399
Uncollectibles Expense ³	8,519	80,000	(1,219)	(3,842)	6,106	27,126	(3,407)	80,000	23,418	29,492	26,400	38,999	311,592
Total Program Costs	\$196,392	\$100,117	\$18,898	\$16,275	\$26,222	\$47,243	\$16,710	\$100,117	\$43,534	\$49,609	\$46,516	\$59,116	\$720,747
Interest - (Over)/Under Recovery	499	682	649	584	524	532	473	708	787	875	873	929	8,115
Total Program Costs Incl. Adjs. & Interest	\$196,891	\$100,799	\$19,547	\$16,859	\$26,746	\$47,775	\$17,183	\$100,825	\$44,321	\$50,484	\$47,389	\$60,045	\$728,862
(Over)/Under Recovery	\$151,498	\$57,898	(\$18,129)	(\$13,092)	(\$5,735)	\$11,068	(\$15,011)	\$66,114	\$17,709	\$16,546	\$7,066	\$20,975	\$296,906
Interest Rate (%) ⁴	5.52%	5.47%	5.72%	5.55%	5.16%	4.93%	4.80%	5.14%	5.32%	5.56%	5.42%	5.37%	

Notes: ¹ Under recovery for the period August 1, 2022 through July 31, 2023 as per updated final balance from prior year's filing.

² Collection of deferred uncollectible balances included in Stipulation of Settlement in BPU Docket Nos. ER22040245 and ER23030200. A balance of \$241,399 remains for collection.

³ \$345,970 from the months of September 2023 and April 2024 will be deferred for future collection.

⁴ Federal Reserve Board US Treasury Securities at two year constant maturity plus 60 basis points.

ROCKLAND ELECTRIC COMPANY

**Determination of Uncollectible Expense Component
of the Societal Benefits Charge ("SBC")**

Projected Costs: August 2024 - July 2025 (1)

<u>Month</u>	<u>Uncollectible Expense</u>
Aug-24	\$40,000
Sep-24	40,000
Oct-24	40,000
Nov-24	40,000
Dec-24	40,000
Jan-25	40,000
Feb-25	40,000
Mar-25	40,000
Apr-25	40,000
May-25	40,000
Jun-25	40,000
Jul-25	<u>40,000</u>
Total	\$480,000

Notes: ¹ Rate component of SBC relating to recovery of uncollectible expense costs as described in paragraph (3) on Leaf No. 57 of the RECO Schedule for Electric Service, B.P.U. No. 3 - Electricity. Does not include costs associated with DSM, Clean Energy Programs, USF, and Lifeline.

GENERAL INFORMATION

No. 33 SOCIETAL BENEFITS CHARGE ("SBC")

The SBC shall be applied to the kWh usage on the bills of all customers served under this Schedule. The SBC shall include costs, including current costs and any refund or recovery of prior period over- or under-collection balances, related to:

- (1) demand-side management ("DSM"), including the costs associated with DSM programs and DSM bidding programs;
- (2) Clean Energy Program, ("CEP");
- (3) Universal Service Fund and Lifeline; and
- (4) Uncollectible Expense

The SBC to be effective on and after the date indicated below shall be set at 0.7080 cents per kWh, including sales and use tax ("SUT"). The SBC includes the following rate components:

	SBC Rate Components (¢ per kWh)	
	Excluding SUT	Including SUT
DSM & CEP	0.3367	0.3590
Universal Service Fund	0.2075	0.2212
Lifeline	0.0710	0.0757
Uncollectible Expense	0.0489	0.0521
Total SBC	0.6641	0.7080

The difference between actual costs incurred by the Company for the SBC components described above and SBC recoveries will be deferred, with interest, for future recovery in accordance with the Company's Plan for Resolution of Proceedings approved by the Board in its Summary Order dated July 28, 1999 and Final Order dated July 22, 2002 in Docket Nos. EO97070464, EO97070465 and EO97070466.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

GENERAL INFORMATION

No. 33 SOCIETAL BENEFITS CHARGE ("SBC")

The SBC shall be applied to the kWh usage on the bills of all customers served under this Schedule. The SBC shall include costs, including current costs and any refund or recovery of prior period over- or under-collection balances, related to:

- (1) demand-side management ("DSM"), including the costs associated with DSM programs and DSM bidding programs;
- (2) Clean Energy Program, ("CEP");
- (3) Universal Service Fund and Lifeline; and
- (4) Uncollectible Expense

The SBC to be effective on and after the date indicated below shall be set at 0.5895 cents per kWh, including sales and use tax ("SUT"). The SBC includes the following rate components:

	SBC Rate Components (¢ per kWh)	
	Excluding SUT	Including SUT
DSM & CEP	0.33670-3294	0.35900-3509
Universal Service Fund	0.2075	0.2212
Lifeline	0.0710	0.0757
Uncollectible Expense	0.0489-0296	0.05210-0346
Total SBC	0.66410-6372	0.7080-6794

The difference between actual costs incurred by the Company for the SBC components described above and SBC recoveries will be deferred, with interest, for future recovery in accordance with the Company's Plan for Resolution of Proceedings approved by the Board in its Summary Order dated July 28, 1999 and Final Order dated July 22, 2002 in Docket Nos. EO97070464, EO97070465 and EO97070466.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

**In the Matter of Rockland Electric Company's
Annual Conservation Incentive Program Filing –
Reconciliation for the Period July 1, 2023 – June
30, 2024**

**STIPULATION OF
SETTLEMENT**

BPU Docket No. ER24070547

Margaret Comes, Esq., Associate Counsel, for Rockland Electric Company

Maura Caroselli, Esq., Managing Attorney - Gas **Mamie W. Purnell, Esq.**, Assistant Deputy Rate Counsel, for the Division of Rate Counsel (**Brian O. Lipman, Director**)

Steven A. Chaplar, Esq., Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Attorney General of New Jersey**)

TO: THE HONORABLE NEW JERSEY BOARD OF PUBLIC UTILITIES

It is hereby AGREED by and among Rockland Electric Company (“RECO” or “Company”), the Staff of the New Jersey Board of Public Utilities (“Board Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”) to execute this Stipulation of Settlement (“Stipulation”) and join in recommending that the New Jersey Board of Public Utilities (“Board” or “BPU”) issue a Final Decision and Order approving this Stipulation, including the attachments and proposed sheets of the Company’s electric service tariff.

PROCEDURAL HISTORY

On September 25, 2020, RECO filed a verified petition proposing a portfolio of Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) programs targeted at the Company’s residential, commercial and industrial (“C&I”), and multi-family customer sectors at a cost of approximately \$18,009,216 over a three (3)-year implementation period beginning July 1, 2021 through June 30, 2024 (“EE Program”) (“September 2020 Petition”).

As part of the September 2020 Petition, RECO also sought Board approval of a modified electric Conservation Incentive Program (“CIP”) calculation methodology to recover a portion of the Company’s revenues that may be lost as a result of the implementation of the EE Program and the related decrease in energy sales. On May 28, 2021, the Parties entered into a stipulation of settlement (“May 2021 Stipulation”) that was approved by the Board on June 9, 2021.¹ In the May 2021 Stipulation, the parties agreed that RECO may implement a modified CIP to account for lost sales revenue resulting from the potential decrease in customer energy usage. The Company agreed to submit its first CIP cost recovery filing on or before July 31, 2022, with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021 through June 30, 2022.

2022 Filing

Pursuant to the May 2021 Stipulation, on July 29, 2022, RECO filed a petition to establish the Company’s CIP Adjustments applicable for the twelve (12)-month period commencing October 1, 2022 (“2022 Filing”). The 2022 Filing also included revised revenue per customer (“RPC”) targets based on the Company’s most recent base rate filing which was approved pursuant to an Order dated December 15, 2021 in Docket No. ER21050823.² According to the 2022 Filing, the revised CIP RPC targets were applicable commencing January 1, 2022.³

¹ In re the Petition of Rockland Electric Company for Approval of Its Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. EO20090623, Order dated June 9, 2021.

² In re the Verified Petition of Rockland Electric Company for Approval of Changes in Electric Rates, its Tariff for Electric Service, and its Depreciation Rates; and For Other Relief, BPU Docket No. ER21050823, Order dated December 15, 2021.

³ The class-specific monthly targets used in the calculation of the (over)/under recovery for the period July 1, 2021 through December 31, 2021 were the targets approved in the May 2021 Stipulation.

By Order dated September 28, 2022, the Board approved a provisional stipulation regarding the 2022 Filing, for rates effective October 1, 2022 (“Provisional Rate Stipulation”).⁴ By Order dated June 29, 2023, the Board approved the rates in the Provisional Stipulation on a final basis.⁵

2023 Filing

Pursuant to the May 2021 Stipulation, on July 28, 2023, RECO filed a petition to establish the Company’s CIP Adjustments applicable for the twelve (12)-month period commencing October 1, 2023 (“2023 Filing”). By Order dated July 25, 2024, the Board approved a stipulation executed by the Parties for rates effective August 1, 2024.⁶

2024 Filing

Pursuant to the May 2021 Stipulation, on July 31, 2024, RECO filed the instant petition to establish the Company’s CIP Adjustments applicable for the twelve (12)-month period commencing October 1, 2024 (“2024 Filing”). The 2024 Filing included an Appendix A, a copy of which is attached to this Stipulation, setting forth the Company’s calculation of the CIP Adjustment for the reconciliation period of July 1, 2023 through June 30, 2024.

In the 2024 Filing, RECO stated that the Company passed the Earnings Test allowing for the class-specific CIP Adjustments. The 2024 Filing also stated that the Company’s net distribution revenue shortfall for the twelve (12)-month period was \$2,702,093, including interest [\$2,839,594 from Customer Group A, (\$131,879) from Customer Group B, and (\$5,622) from

⁴ In re the Petition of Rockland Electric Company’s Annual Conservation Incentive Program Filing – Reconciliation for the Period July 1, 2021 – June 30, 2022, Docket No. EO22070469, Order dated September 28, 2022.

⁵ In re the Petition of Rockland Electric Company’s Annual Conservation Incentive Program Filing – Reconciliation for the Period July 1, 2021 – June 30, 2022, Docket No. EO22070469, Order dated June 29, 2023.

⁶ In re the Petition of Rockland Electric Company’s Annual Conservation Incentive Program Filing – Reconciliation for the Period July 1, 2022 – June 30, 2023, Docket No. ER23070471, Order dated July 24, 2024.

Customer Group C];⁷ however, since the net distribution revenue shortfall was larger than the baseline amount determined by the Basic Generation Service Savings Test, the Company would defer collection of \$937,618 (\$905,977 from Customer Group A, \$30,347 from Customer Group B, and \$1,294 from Customer Group C) of the total net distribution revenue shortfall for inclusion in its next CIP Adjustment filing without interest. The net of these two (2) amounts is \$1,764,475.

Adding to this net dollar amount the prior period net under-collection balance of \$1,476,140 [\$2,041,257 from Customer Group A, (\$513,693) from Customer Group B, and (\$51,424) from Customer Group C], including interest and deferral from program year ended June 30, 2023 balance of 319,921 (\$287,059 from Customer Group A, \$23,560 from Customer B, \$9,302 from Customer Group C), results in a net shortfall of \$3,560,536 (a total of \$4,261,933 of shortfall from Customer Group A, \$(652,359) of deficit from Customer Group B, and \$(49,038) of deficit from Customer Group C).

Earnings Test- Pass/Fail	SC Nos 1 and 3	SC No. 2 Secondary Pass	SC No. 2 Primary	Total
Current-Period (Over)/Under Collection(a)	\$2,839,594	(\$131,879)	(\$5,622)	\$2,702,093
Amount to be Deferred for Future Disposition(b)	\$905,977	\$30,347	\$1,294	\$937,618
Net Distribution shortfall for inclusion (c)=(a)-(b)	\$1,933,617	\$(162,226)	\$(6,916)	\$1,764,475
Prior-Period (Over)/Under Collection (d)	\$2,041,257	(\$513,693)	(\$51,424)	\$1,476,140

⁷ Customer Group A is Service Class No. 1 (Residential Service) and Service Class No. 3 (Residential Time-of-Day Service). Customer Group B is Service Class No. 2 (General Service - Primary). Customer Group C is Service Class 2 – Secondary).

Deferral from Program Year ended June 30, 2023 (e)	\$287,059	(\$23,560)	\$9,302	\$319,921
Total Period (Over) Under Collection Target (f)=(c)+(d)+(e)	\$4,261,933	(\$652,359)	(\$49,038)	\$3,560,536

Earnings Test- Pass/Fail	SC Nos 1 and 3	SC No. 2 Secondary Pass	SC No. 2 Primary
Current-Period (Over)/Under Collection	\$2,839,594	(\$131,879)	(\$5,622)
Prior-Period (Over)/Under Collection	\$2,041,257	(\$513,693)	(\$51,424)
Deferral from Program Year ended June 30, 2023	\$287,059	(\$23,560)	\$9,302
Amount to be Deferred for Future Disposition	<u>\$905,977</u>	<u>\$30,347</u>	<u>\$1,294</u>
Total Period (Over) Under Collection Target	\$4,261,933	(\$652,359)	(\$49,038)

The 2024 Filing further stated that the Company determined the following customer group specific CIP Adjustments that would be effective for the period October 1, 2024 through September 30, 2025:

	Service Class	(Over)/Under Recovery	Rate (Excl SUT)	Rate (Inc SUT)
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Customer Group ⁸			¢/kWh	¢/kWh
A	1 and 3	\$4,261,933	0.5790	0.61700
B	2 – Secondary	(\$652,359)	(0.1390)	(0.1480)
C	2 -Primary	(\$49,038)	(0.1030)	(0.1100)

On January 21, 2025, the Company conducted two (2) virtual public hearings on the 2024 Filing. No members of the public appeared to provide comments or filed written comments with the Board.

STIPULATION

Based upon a review of the 2024 Filing, and conducting discovery, the Parties to this Stipulation STIPULATE AND AGREE AS FOLLOWS:

1. The Parties agree that on or before July 31, 2025, the Company will file its next CIP Adjustment for the twelve (12)-month period commencing October 1, 2025, based on an initial deferral period of July 1, 2024 through June 30, 2025.

2. The Parties further agree that, as set out in Appendix A to this Stipulation, the customer group specific CIP Adjustment is as follows:

Customer Group	Service Class	(Over)/Under Recovery	Rate (Excl SUT) ¢/kWh	Rate (Inc SUT) ¢/kWh
A	1 and 3	\$4,261,933	0.5790	0.6170
B	2 – Secondary	(\$652,359)\$	(0.1390)	(0.1480)
C	2 -Primary	(\$49,038)\$	(0.1030)	(0.1100)

⁸ As explained in footnote 5 above, Customer Group A is Service Class No. 1 (Residential Service) and Service Class No. 3 (Residential Time-of-Day Service). Customer Group B is Service Class No. 2 (General Service - Primary). Customer Group C is Service Class 2 – Secondary).

3. Attached is Appendix A, which includes the supporting schedules.
4. Also attached is Appendix B, which contains the proposed tariff pages for the CIP Adjustment.
5. The Parties acknowledge that, should the Board issue an Order approving this Stipulation, the Stipulation will become effective upon the service of said Board Order or upon such date after the service thereof as the Board may specify in accordance with N.J.S.A. 48:2-40.
6. The Parties acknowledge that, should the Board issue an Order approving this Stipulation, the Company shall, within five (5) business days following receipt of said Board Order, or on such other time frame as shall be set forth in the Board Order, file with the Board's Secretary amended tariff sheets reflecting the revised CIP Adjustment.
7. The monthly impact of the CIP Adjustment on an average residential customer using 808 kWh per summer month and 7,800 kWh annually, is an increase of \$2.33 from \$153.24 to \$155.57, or approximately 1.52%.
8. This Stipulation represents a negotiated compromise resolution that has been made exclusively for the purpose of the above-referenced proceedings. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely

provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

9. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation. The contents of this Stipulation shall not be considered, cited, or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

10. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

ROCKLAND ELECTRIC COMPANY

Dated: March 12, 2025

By Margaret Comes
Margaret Comes, Esq.

MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

Dated: April 22, 2025

By: Steven A. Chaplar
Steven A. Chaplar
Deputy Attorney General

STATE OF NEW JERSEY, DIVISION OF RATE
COUNSEL
BRIAN O. LIPMAN
DIRECTOR, DIVISION OF RATE COUNSEL

Dated: April 28, 2025

By Mamie W. Purnell
Mamie W. Purnell, Esq.
Assistant Deputy Rate Counsel